



ENBRIDGE PIPELINES INC.

RECEIPT TANKAGE TOLLS

OF

CRUDE PETROLEUM

SYMBOLS:

[D] – Decrease
[I] – Increase
[U] – Unchanged

ISSUED: May 29, 2026

EFFECTIVE: July 1, 2026

ISSUED BY:

Erin Rolstad
[W] Vice President Director, LP Regulatory and
Mainline Commercial Strategy
Enbridge Pipelines Inc.
200, 425 – 1st Street S.W.
Calgary, AB T2P 3L8
Canada

COMPILED BY:

Theresa Broderick
LP Regulatory
Enbridge Pipelines Inc.
Tel: (403) 231-5737

E-mail: Enbridge-Tariffs@enbridge.com

CALCULATED TOLLS FOR RECEIPT TANKAGE

[!] All rates on this page have increased unless otherwise noted.

LINE NO.	TRANSPORT COMMODITY	COMMODITY IDENTIFIER	PROPOSED TOLLS (CDN\$/m3) ¹	PROPOSED TOLLS (US\$/m3) ^{1,2}
(A)	(B)	(C)	(D)	(E)
1	Synthetic Sweet Blend	SYN	[D] 0.1899	[D] 0.1381
2	Kearl Lake Blend	KDB	0.2039	0.1482
3	Conventional Heavy	CHV	0.2791	0.2029
4	Access Western Blend	AWB	0.2860	0.2080
5	Mixed Blend Sweet	SW	0.3327	0.2419
6	Light Sour Blend	LSB	0.3395	0.2469
7	Condensate Blend	CRW	0.3417	0.2485
8	Cold Lake	CL	0.3542	0.2576
9	Surmont Heavy Dilbit	SHD	0.3859	0.2806
10	Albian Synthetic Heavy	AHS	0.3996	0.2906
11	Western Canadian Dilbit	WDB	0.4256	0.3095
12	Premium Synthetic	PSY	0.4497	0.3271
13	Premium Conventional Heavy	PCH	0.4577	0.3329
14	Long Lake Dilbit	PDH	0.5304	0.3858
15	Hardisty Synthetic Crude	HSC	0.5419	0.3941
16	Albian Muskeg River Heavy	AMH	0.6415	0.4666
17	Midale	M	0.7155	0.5204
18	U.S. High Sweet Clearbrook	UHC	[D] 0.9715	[D] 0.7066
19	Suncor Cracked C	OCC	0.9722	0.7071
20	Seal Heavy	SH	0.9738	0.7083
21	Synbit Blend/Surmont Mix A	SYB	1.0557	0.7678
22	Medium Sour Blend	MSB	1.8250	1.3275
23	Albian Vacuum Gas Oil Blend	AVB	2.0618	1.4997
24	Shell Premium Synthetic	SSX	2.1662	1.5757
25	Newgrade Synthetic Blend A	NSA	2.7476	1.9985
26	HDB	HDB	2.8053	2.0405
27	Fort Hills Dilbit	FRB	[D] 2.8053	[D] 2.0405
28	Christina Lake Dilbit	CDB	2.8053	2.0405
29	Suncor C	OSC	2.8053	2.0405

TABLE USED TO CALCULATE RECEIPT TANKAGE CHARGES

Bracket No.	Bracket Ranges (m3/day)		Bracket Fees up to Lower Limit (CDN\$)	Marginal Bracket Rate for volume above lower limit (CDN\$/m3)	Calculate Total Stream Fees (F) = D + [Stream Vol - (B-1)]*E	Calculate Stream Rate (CDN\$/m3) (G) = (F/Stream Volume)
	Lower Limit	Upper Limit				
(A)	(B)	(C)	(D)	(E)		
1	0	717	0	\$2.8000		
2	718	1,462	\$2,008	\$0.8757		
3	1,463	3,850	\$2,660	\$0.4436		
4	3,851	10,608	\$3,720	\$0.2738		
5	10,609	17,345	\$5,570	\$0.1884		
6	17,346	22,675	\$6,839	\$0.1387		
7	22,676	56,324	\$7,579	\$0.1071		
8	56,325	64,268	\$11,184	\$0.0856		

NOTES:

Bracket Rates apply to volumes within the specified Bracket Ranges.

Example: Stream XYZ = 25000 m3/day is within bracket No. 7

Total Stream Fees are calculated as : Bracket Fees up to Lower Limit + [Stream Volume - (Bracket Range Lower Limit - 1)]*Bracket Rate

Total Stream XYZ Fees = \$7579+[25000-(22676-1)]*0.1071 = \$7828

Stream Rate is determined by dividing total stream fees by total stream volumes

Stream Rate XYZ = \$7828 / 25000 m3/day = \$0.3131

An Abandonment Surcharge of \$0.0053 per cubic metre is then added to the Stream Rate.

Proposed Stream Rate XYZ = \$0.3131 + \$0.0053 = \$0.3184

¹ These tolls include an Abandonment Surcharge of [U] \$0.0053 (Canadian dollar) per cubic metre or [U] \$0.0038 (US dollar) per cubic metre (pursuant to NEB Decision MH-001-2013 and Order MO-030-2014 and CER Five-Year Review of Abandonment Cost Estimates and Set-Aside and Collection Mechanisms 2021 Decisions and Direction (C29751-1)).

² These tolls show the base Receipt Tankage tolls converted into United States currency from Canadian Currency using a factor of \$1.3747 CDN per \$1.00 US.

ENBRIDGE PIPELINES INC.
Calculation of the Tankage Tolling True-up
Actual Results for the 2025 Calendar Year

Line No.	(in CAD 000' dollars)	Source	2025
MTS Tankage Revenue Requirement:			
1	Delivery Tankage Adjusted Revenue Requirement (January - June)	2024 Toll Filing - CER RT 24-1	929
2	Delivery Tankage Adjusted Revenue Requirement (July - December)	2025 Toll Filing - CER RT 25-1	1,277
3	Total Annual Delivery Tankage Revenue Requirement		<u>2,205</u>
4	Receipt Tankage Adjusted Revenue Requirement (January - June)	2024 Toll Filing - CER RT 24-1	11,618
5	Receipt Tankage Adjusted Revenue Requirement (July - December)	2025 Toll Filing - CER RT 25-1	24,425
6	Total Annual Receipt Tankage Revenue Requirement		<u>36,043</u>
7	Total MTS Tankage Revenue Requirement (Line 3 + Line 6)		<u>38,248</u>
MTS Tankage Revenue Collected:			
8	Total Annual Delivery Tankage Revenue Collection	Company Data	1,096
9	Total Annual Receipt Tankage Revenue Collection	Company Data	36,570
10	Total MTS Tankage Revenue Collection (Line 8 + Line 9)		<u>37,666</u>
Comparison of Revenue Collected versus the Revenue Requirement:			
11	(Over-collection) / Under-collection of Revenue Requirement (Line 7 - Line 10)		<u><u>582</u></u>

