



EXPRESS PIPELINE LLC

In Connection With

PLATTE PIPE LINE COMPANY, LLC

LOCAL, JOINT AND PROPORTIONAL UNCOMMITTED RATE TARIFF
FROM

THE INTERNATIONAL BOUNDARY NEAR WILD HORSE, ALBERTA, CANADA AND
HILL COUNTY, MONTANA

TO

BUFFALO STATION, MONTANA; EDGAR STATION, MONTANA; CASPER,
WYOMING; GUERNSEY, WYOMING; HOLDREGE, NEBRASKA;
KEY STATION, MISSOURI; AND WOOD RIVER, ILLINOIS

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

Filed in compliance with 18 C.F.R. 342.3 (Indexing).

[C] ~~Filed in compliance with 18 CFR 341.4 (Amendment to Tariff Filings)~~

Governed, except as otherwise provided herein, by the Express Pipeline LLC ("Express") Rules and Regulations published in FERC No. 164.28.0 and successive issues thereof, and as provided herein, by the Rules and Regulations published in Platte Pipe Line Company, LLC ("Platte"), FERC No. [W] 2.20.0 ~~2.17.0~~ and successive issues thereof.

The rates in this tariff are expressed in U.S. dollars.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: May 27, 2026

EFFECTIVE: July 1, 2026

ISSUED BY:

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[U] All rates on this page have increased unless otherwise noted.

1. RATES

1.1 Express Uncommitted Local Rates

1.1.1 Rates in U.S. dollars per Cubic Meter

From:	To:	Light Petroleum	Medium Petroleum	Heavy Petroleum	Super-Heavy Petroleum
International Boundary near Wild Horse, Alberta, Canada, and Hill County, Montana	Buffalo Station, Fergus County, Montana (inlet to Buffalo Station)	8.2753	8.9325	10.0929	10.5066
	Edgar Station, Carbon County, Montana (inlet to Edgar Station)	14.4678	15.6244	17.6493	18.3726
	Sinclair Pipeline, Casper, Natrona County, Wyoming	15.5803	16.8281	19.0097	19.7875
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	17.2889	18.6742	21.0906	21.9579
Buffalo Station, Fergus County, Montana (inlet to Buffalo Station)	Phillips 66 Carrier LLC, Fergus County, Montana (inlet to Glacier Pipeline, inlet to P66 Buffalo) or Front Range Pipeline LLC, Fergus County, Montana (inlet to Front Range Pipeline)	7.8294 **	7.8294 **	7.8294 +	7.8294 +
Edgar Station, Carbon County, Montana (inlet to Edgar Station)	Par Rocky Mountain Midstream LLC, Carbon County, Montana (inlet to Silvertip Pipeline)	7.8294	7.8294	7.8294	7.8294

* All shipments of a minimum of 795 cubic meters/day of Light and Medium Petroleum made for delivery to the inlet to Buffalo Station will be subject to a discount of [U] \$US 1.3838 per cubic meter.

+ Shippers electing not to use Carrier's tankage facilities at Buffalo Station will receive a discount of [U] \$US 4.4000 per cubic meter.

[I] All rates on this page have increased.

1.2 Express and Platte Joint Uncommitted Rates

1.2.1 Rates in U.S. Dollars per Cubic Meter

From:	To:	Light Petroleum	Medium Petroleum	Heavy Petroleum	Super-Heavy Petroleum
International Boundary near Wild Horse, Alberta, Canada, and Hill County, Montana	Guernsey, Platte County, Wyoming	22.7461	24.1314	26.5478	27.4151
	Holdrege, Phelps County, Nebraska	28.5459	29.9312	32.3476	33.2149
	Key Station, Chariton County, Missouri	34.9991	36.3844	38.8008	39.6681
	Wood River, Madison County, Illinois ^{1.2.2}	38.1085	39.4938	41.9102	42.7775

1.2.2 Re-origination Fee – A Shipper that Nominates and Tenders Petroleum for transportation at Wild Horse, Alberta, Canada for Delivery to Wood River, Illinois may request that the Carrier Deliver its Petroleum to an intermediate Delivery Point for up to a twenty-four month period. Within that twenty-four month period, the Shipper may Nominate for Delivery of its Petroleum to a final Delivery Point identified herein. The Petroleum will be transported, as soon as feasibly possible subject to operational conditions, and at such time the Shipper will be charged a re-origination fee of \$US 1.4626 per cubic meter. Nominations for re-origination will be subject to the same specifications, obligations and limitations as initial Nominations under the Platte Pipe Line Company, LLC Rules and Regulations as provided below.

1.2.3 Route:

- (a) **Express Pipeline LLC** from the International Boundary near Wild Horse, Alberta and Hill County, Montana to Casper, Wyoming
- (b) **Platte Pipe Line Company, LLC** from Casper, Wyoming to Guernsey, Wyoming; Holdrege, Nebraska; Key Station, Missouri; or Wood River, Illinois.

1.2.4 The following exceptions to Express Pipeline LLC's Rules and Regulations apply to Item 1.2:

- (a) **Application of Rates.** Item 1.2 applies only to volumes physically Tendered by Shipper at the International Boundary near Wild Horse, Alberta, and Delivered at the Delivery Point(s) named herein by such Shipper. Shipments redirected to Delivery points on Platte Pipe Line Company, LLC, pursuant to Item 1.20 of the Express Pipeline LLC's Rules and Regulations, will be charged the applicable local rate on Platte Pipe Line Company, LLC.
- (b) **Applicable Rules and Regulations for transportation of Petroleum Nominated for Re-origination.** At such time as Petroleum is Nominated for re-origination it will be transported, subject to operational conditions, pursuant to the Platte Pipe Line Company, LLC Rules and Regulations, and successive issues thereof, on file and in effect with the Federal Energy Regulatory Commission.
- (c) **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.1.5, Definition of Carrier.** "Carrier" will mean Express Pipeline LLC or Platte Pipe Line Company, LLC.
- (d) **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.6.1, Monthly Nominations.** Express will receive Nominations from Shippers for Transportation under

Item 1.2 on behalf of Platte Pipe Line Company, LLC, under the conditions established in Express Pipeline LLC's Rules and Regulations, Item 1.6.

- (e) **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.12, Force Majeure.** An event of Force Majeure on Platte Pipe Line Company, LLC shall not relieve a Shipper on Express Pipeline LLC from its obligations to Express Pipeline LLC. An event of Force Majeure on Express Pipeline LLC shall not relieve a Shipper on Platte Pipe Line Company, LLC from its obligations to Platte Pipe Line Company, LLC.
- (f) **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.13, Prorationing.** If Platte Pipe Line Company, LLC is required to prorate under its local FERC Tariff, the rights and obligations of Express Pipeline LLC and its Shippers will not be altered or diminished by reason of Platte Pipe Line Company, LLC prorating of its capacity.
- (g) **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.16, Measurements.** The procedures in Express Pipeline LLC's Rules and Regulations, Item 1.16 will apply to Petroleum while it is being transported on Express Pipeline LLC, but will not apply once such Petroleum is Delivered to Platte Pipe Line Company, LLC.
- (h) **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.13, Prorationing.** All volumes Nominated for delivery to destinations serviced by Platte Pipe Line Company, LLC, will be governed by the Platte Pipe Line Company, LLC Rules and Regulations, Item 1.14.
- (i) **Exception to Platte Pipe Line Company LLC's Rules and Regulations, Item 1.14.3, Payment Obligations:** For purposes of volumes shipped pursuant to this Joint Tariff and the assessment of payment obligations under Platte Rule 1.14.3, Shipper Tenders will be determined on the basis of Shipper's volumes tendered at the Hardisty, Alberta, Canada Receipt Point.

SYMBOLS:

[C] – Cancel

[I] – Increase

[U] – Unchanged rate

[W] – Change in wording only

Appendix A
Express Pipeline LLC
FERC No. 169.10.0

Express and Platte Joint Uncommitted Rates (Item 1.2.1) versus Local Rates
Effective July 1, 2026

Rates in U.S. dollars per cubic meters

Tariff Item No.	From	To	Grade	Pipeline				Total of Local Rates	FERC Tariff No. 169.10.0	Discount resulting from joint rate	
				Express Pipeline LLC	Platte Pipe Line Company, LLC						
				Tariff No.							
				FERC Tariff No. 169.10.0, effective July 1, 2026 (Item 1.1.1)		FERC Tariff No. 4.10.0, effective July 1, 2026					
				From:							
				International Boundary at Wildhorse, AB and Hill County, MT		Casper, Wyoming (Inlet to Platte Pipe Line)					
				To:		Guernsey, WY	Holdrege, NE	Key Station, MO	Wood River, IL		
				Casper, WY (Inlet to Platte Pipe Line Company or CCR Pipeline, LLC)							
1.2.1	International Boundary at Wildhorse, AB and Hill County, MT	Guernsey, WY	Light	17.2889	5.4572				22.7461	22.7461	0.0000
			Medium	18.6742	5.4572				24.1314	24.1314	0.0000
			Heavy	21.0906	5.4572				26.5478	26.5478	0.0000
			Super Heavy	21.9579	5.4572				27.4151	27.4151	0.0000
1.2.1	International Boundary at Wildhorse, AB and Hill County, MT	Holdrege, NE	Light	17.2889		11.2570			28.5459	28.5459	0.0000
			Medium	18.6742		11.2570			29.9312	29.9312	0.0000
			Heavy	21.0906		11.2570			32.3476	32.3476	0.0000
			Super Heavy	21.9579		11.2570			33.2149	33.2149	0.0000
1.2.1	International Boundary at Wildhorse, AB and Hill County, MT	Key Station, MO	Light	17.2889			17.7102		34.9991	34.9991	0.0000
			Medium	18.6742			17.7102		36.3844	36.3844	0.0000
			Heavy	21.0906			17.7102		38.8008	38.8008	0.0000
			Super Heavy	21.9579			17.7102		39.6681	39.6681	0.0000
1.2.1	International Boundary at Wildhorse, AB and Hill County, MT	Wood River, IL	Light	17.2889				20.8196	38.1085	38.1085	0.0000
			Medium	18.6742				20.8196	39.4938	39.4938	0.0000
			Heavy	21.0906				20.8196	41.9102	41.9102	0.0000
			Super Heavy	21.9579				20.8196	42.7775	42.7775	0.0000

Appendix B
Express Pipeline LLC
FERC No. 169.10.0
Ceiling Rate Calculation
Effective Date: July 1, 2026

Rates in U.S. dollars per cubic meters

Tariff Item No.	Origin	Destination	Crude Type	Ceiling Level effective July 1, 2025 (a)	FERC Index Multiplier effective July 1, 2026 * (b)	Ceiling Level effective July 1, 2026 (a) * (b)	Proposed Rates effective July 1, 2026	Proposed Tariff Number
1.1.1	International Boundary near Wild Horse, Alberta, Canada and Hill County, MT	Buffalo Station, Fergus, County, MT (Inlet to Buffalo Station)	Light	8.1587	1.014290	8.2753	8.2753	169.10.0
			Medium	8.8067	1.014290	8.9325	8.9325	169.10.0
			Heavy	9.9507	1.014290	10.0929	10.0929	169.10.0
			Super-Heavy	10.3586	1.014290	10.5066	10.5066	169.10.0
1.1.1	International Boundary near Wild Horse, Alberta, Canada and Hill County, MT	Edgar Station, Carbon County, MT (Inlet to Edgar Station)	Light	14.2640	1.014290	14.4678	14.4678	169.10.0
			Medium	15.4043	1.014290	15.6244	15.6244	169.10.0
			Heavy	17.4006	1.014290	17.6493	17.6493	169.10.0
			Super-Heavy	18.1138	1.014290	18.3726	18.3726	169.10.0
1.1.1	International Boundary near Wild Horse, Alberta, Canada and Hill County, MT	Sinclair Pipeline, Casper, Natrona County, WY	Light	15.3608	1.014290	15.5803	15.5803	169.10.0
			Medium	16.5910	1.014290	16.8281	16.8281	169.10.0
			Heavy	18.7419	1.014290	19.0097	19.0097	169.10.0
			Super-Heavy	19.5087	1.014290	19.7875	19.7875	169.10.0
1.1.1	International Boundary near Wild Horse, Alberta, Canada and Hill County, MT	Casper, Natrona County, WY (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	Light	17.0453	1.014290	17.2889	17.2889	169.10.0
			Medium	18.4111	1.014290	18.6742	18.6742	169.10.0
			Heavy	20.7935	1.014290	21.0906	21.0906	169.10.0
			Super-Heavy	21.6485	1.014290	21.9579	21.9579	169.10.0
1.1.1	Buffalo Station, Fergus County, MT (inlet to Buffalo Station)	Phillips 66 Carrier LLC, Fergus County, MT (inlet to Glacier Pipeline) or Front Range Pipeline LLC, Fergus County, Montana (inlet to Front Range Pipeline)	Light, Medium, Heavy and Super-Heavy	7.7191	1.014290	7.8294	7.8294	169.10.0
1.1.1	Edgar Station, Carbon County, MT (inlet to Edgar Station)	Silver Tip, ExxonMobil Pipe Line Company, Carbon County, MT	Light, Medium, Heavy and Super-Heavy	7.7191	1.014290	7.8294	7.8294	169.10.0
1.2.2	Re-origination Fee		Light, Medium, Heavy and Super-Heavy	1.4420	1.014290	1.4626	1.4626	169.10.0

* Issued by the FERC on May 14, 2026 in Docket RM93-11.