CER No. 15
Cancels CER No. 12

FERC No. 3.61.0
Cancels FERC No. 3.60.0

ENBRIDGE PIPELINES (FSP) L.L.C.
(FLANAGAN SOUTH PIPELINE SYSTEM)

IN CONNECTION WITH

ENBRIDGE MAINLINE GP INC. ON BEHALF OF ENBRIDGE CANADIAN MAINLINE LP
AND
ENBRIDGE ENERGY, LIMITED PARTNERSHIP

INTERNATIONAL JOINT RATE TARIFF
FROM POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN AND MANITOBA

TO

POINTS IN THE STATE OF TEXAS

The rates listed in this tariff are subject to the Rules and Regulations published by:

Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP CER Tariff No. 1, or successive issues thereof, for transportation within Canada;

Enbridge Energy, Limited Partnership FERC Tariff No. 41.18.0 or successive issues thereof,for transportation within the United States; and

Enbridge Pipelines (FSP) L.L.C. FERC Tariff No. 1.11.0 or successive issues thereof, for transportation within the United States.

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

Issued pursuant to the FERC Order on Petition for Declaratory Order dated February 28, 2014 (Docket No. OR14-5).

The rates in this tariff are expressed in U.S. dollars.

[N] Issued on seventeen (17) days' notice under the authority of 18 C.F.R. 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: November 13, 2026 **EFFECTIVE: December 1, 2026**

ISSUED BY:
Erin Rolstad
VP, LP Regulatory &
Mainline Commercial Strategy
Enbridge Pipelines Inc.
425 – 1st Street S.W.
Calgary, AB T2P 3L8 Canada

COMPILED BY:
Cole Dawson
LP Regulatory
Enbridge Pipelines Inc.
(403) 367-2027

E-mail: Enbridge-Tariffs@enbridge.com

The rates listed in this tariff are payable in United States currency and are applicable on the international movement of Crude Petroleum tendered to Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP at established receiving points in Canada for the purpose of transportation on the Flanagan South Pipeline System in the United States.

RATES:
Rates set forth apply to transportation from the receipt point to the delivery point for a given volume tier. The Joint Committed Rate for Committed Volumes payable by a shipper at any time shall be based on its then current Committed Volume.

Commodities shall be classified on the basis of the density and viscosity of such commodities at the time of receipt by Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP and assessed a transportation rate as listed in the transportation rate tables below. Density shall be based on 15°C. Viscosity shall be based on Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate.

LIGHT CRUDE PETROLEUM (LIGHT) – A commodity having a density from 800 kg/m^3 up to but not including 876 kg/m^3 and a viscosity from 2 mm^2/s up to but not including 20 mm^2/s will be classified as Light Crude Petroleum.

MEDIUM CRUDE PETROLEUM (MEDIUM) – A commodity having a density from 876 kg/m^3 up to but not including 904 kg/m^3 and a viscosity from 20 mm^2/s up to but not including 100 mm^2/s will be classified as Medium Crude Petroleum.

HEAVY CRUDE PETROLEUM (HEAVY) – A commodity having a density from 904 kg/m^3 to 940 kg/m^3 inclusive and a viscosity from 100 up to and including 350 mm^2/s will be classified as Heavy Crude Petroleum.

TANKAGE: Tankage charges incurred on Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP or Enbridge Energy, Limited Partnership are included in the 1st and 2nd Open Season Committed International Joint Rates. For the applicable Tankage charges for the 3rd Open Season Committed International Joint Rates and uncommitted rates in Canada and the United States, refer to Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP CER Tariff No. **[W]** 13 ~~10~~, Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP CER RT Tariff No. 26-2, and Enbridge Energy, Limited Partnership's FERC Tariff No. 43.55.0, and successive issues thereof.

LOSS ALLOWANCE: Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP shall deduct 1/20th of 1% of the volumes of Crude Petroleum received into its facilities to cover loss due to shrinkage and evaporation incident to transportation on the Carrier's facilities. Enbridge Energy, Limited Partnership and Enbridge Pipelines (FSP) L.L.C. will deduct loss allowance according to their respective Rules and Regulations.

NOTES:
The transportation rates include abandonment surcharges pursuant to NEB MH-001-2013 Reasons for Decision, Order MO-030-2014 and the CER decisions and directions under the Five-Year Review of Abandonment Cost Estimates and Set-Aside/Collection Mechanisms 2021 ("LMCI Surcharges").

Minnesota Abandonment Surcharge: Pursuant to the Minnesota Public Utilities Commission Order issued in Docket No. PL-9/CN-21-823, the transportation rates include a surcharge for movements of all commodities, which is adjusted for distance on the Enbridge Energy, Limited Partnership pipeline system.

JOINT ROUTING:

Receipt points in the provinces of Alberta, Saskatchewan, and Manitoba to delivery points in the state of Texas.

Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP– Edmonton or Hardisty, Alberta; Kerrobert or Regina, Saskatchewan;Cromer, Manitoba to the International Border near Gretna, Manitoba, connecting to;

Enbridge Energy, Limited Partnership – International Border near Neche, North Dakota to Flanagan, Illinois, connecting to;

Flanagan South Pipeline System – Flanagan, Illinois to ECHO Terminal (Harris County), Texas; Seaway Freeport (Brazoria County), Texas; Phillips 66 Refinery Sweeny (Brazoria County), Texas; or Beaumont/Port Arthur, Texas.

[U] All rates on this page are unchanged.

INTERNATIONAL JOINT TRANSPORTATION RATES FOR ENBRIDGE MAINLINE GP INC. ON BEHALF OF ENBRIDGE CANADIAN MAINLINE LP, ENBRIDGE ENERGY, LIMITED PARTNERSHIP AND FLANAGAN SOUTH PIPELINE SYSTEM

1st OPEN SEASON COMMITTED INTERNATIONAL JOINT RATES IN U.S. DOLLARS PER BARREL[1]
LIGHT CRUDE PETROLEUM
TO ALL DELIVERY POINTS [2]

Term	Volume (barrels per day)	From				
		Edmonton, Alberta	Hardisty, Alberta	Kerrobert, Saskatchewan	Regina, Saskatchewan	Cromer, Manitoba
10 Years	99,999 or less	$7.9502	$7.6552	$7.5246	$7.2639	$6.9418
15 Years	49,999 or less	$7.6341	$7.3389	$7.2085	$6.9476	$6.6255
15 Years	50,000 +	$7.3810	$7.0862	$6.9556	$6.6944	$6.3725

1st OPEN SEASON COMMITTED INTERNATIONAL JOINT RATES IN U.S. DOLLARS PER BARREL[1]
MEDIUM CRUDE PETROLEUM
TO ALL DELIVERY POINTS [2]

Term	Volume (barrels per day)	From				
		Edmonton, Alberta	Hardisty, Alberta	Kerrobert, Saskatchewan	Regina, Saskatchewan	Cromer, Manitoba
10 Years	99,999 or less	$8.8430	$8.5245	N/A	N/A	$7.6331
15 Years	49,999 or less	$8.5266	$8.2083	N/A	N/A	$7.3170
15 Years	50,000 +	$8.2736	$7.9553	N/A	N/A	$7.0639

[U] All rates on this page are unchanged.

1st OPEN SEASON COMMITTED INTERNATIONAL JOINT RATES IN U.S. DOLLARS PER BARREL[1] HEAVY CRUDE PETROLEUM TO ALL DELIVERY POINTS [2]						
Term	**Volume (barrels per day)**	**From**				
		Edmonton, Alberta	**Hardisty, Alberta**	**Kerrobert, Saskatchewan**	**Regina, Saskatchewan**	**Cromer, Manitoba**
10 Years	99,999 or less	$9.3291	$8.9708	$8.8656	$8.3137	$7.7766
15 Years	49,999 or less	$9.0128	$8.6548	$8.5495	$7.9975	$7.4606
15 Years	50,000 +	$8.7597	$8.4015	$8.2965	$7.7446	$7.2074

2nd OPEN SEASON COMMITTED INTERNATIONAL JOINT RATES IN U.S. DOLLARS PER BARREL[1] LIGHT CRUDE PETROLEUM TO ALL DELIVERY POINTS [2]						
Term	**Volume (barrels per day)**	**From**				
		Edmonton, Alberta	**Hardisty, Alberta**	**Kerrobert, Saskatchewan**	**Regina, Saskatchewan**	**Cromer, Manitoba**
10 Years	49,999 or less	$8.6965	$8.4015	$8.2709	$8.0100	$7.6881
10 Years	50,000 – 99,999	$8.4815	$8.1864	$8.0559	$7.7951	$7.4730
15 Years	49,999 or less	$8.2411	$7.9462	$7.8158	$7.5548	$7.2326
15 Years	50,000 – 99,999	$7.8616	$7.5668	$7.4364	$7.1751	$6.8532
20 Years	50,000 – 99,999	$7.5456	$7.2504	$7.1200	$6.8590	$6.5369

[U] All rates on this page are unchanged.

2nd OPEN SEASON COMMITTED INTERNATIONAL JOINT RATES IN U.S. DOLLARS PER BARREL[1] MEDIUM CRUDE PETROLEUM TO ALL DELIVERY POINTS [2]						
Term	**Volume (barrels per day)**	**From**				
		Edmonton, Alberta	**Hardisty, Alberta**	**Kerrobert, Saskatchewan**	**Regina, Saskatchewan**	**Cromer, Manitoba**
10 Years	49,999 or less	$9.6316	$9.3064	N/A	N/A	$8.2827
10 Years	50,000 – 99,999	$9.4100	$9.0885	N/A	N/A	$8.0645
15 Years	49,999 or less	$9.1663	$8.8448	N/A	N/A	$7.8208
15 Years	50,000 – 99,999	$8.7430	$8.4215	N/A	N/A	$7.4106
20 Years	50,000 – 99,999	$8.4609	$8.1394	N/A	N/A	$7.1155

2nd OPEN SEASON COMMITTED INTERNATIONAL JOINT RATES IN U.S. DOLLARS PER BARREL[1] HEAVY CRUDE PETROLEUM TO ALL DELIVERY POINTS [2]						
Term	**Volume (barrels per day)**	**From**				
		Edmonton, Alberta	**Hardisty, Alberta**	**Kerrobert, Saskatchewan**	**Regina, Saskatchewan**	**Cromer, Manitoba**
10 Years	49,999 or less	$10.2142	$9.8508	$9.7445	$9.1848	$8.6402
10 Years	50,000 – 99,999	$9.9959	$9.6332	$9.5264	$8.9668	$8.4224
15 Years	49,999 or less	$9.7525	$9.3892	$9.2828	$8.7232	$8.1786
15 Years	50,000 – 99,999	$9.3292	$8.9660	$8.8594	$8.2998	$7.7682
20 Years	50,000 – 99,999	$9.0469	$8.6839	$8.5773	$8.0178	$7.4732

[U] All rates on this page are unchanged.

3rd OPEN SEASON COMMITTED INTERNATIONAL JOINT RATES IN U.S. DOLLARS PER BARREL[1]

APPLICABLE FROM COMMENCEMENT DATE TO JUNE 30, 2030

ELEVEN (11) YEAR INITIAL TERM FOR COMMITTED VOLUMES OF HEAVY CRUDE PETROLEUM

GREATER THAN OR EQUAL TO 55,000 Bpd TO ALL DELIVERY POINTS [2,3]

Term	Volume (barrels per day)	From	
		Edmonton, Alberta	Hardisty, Alberta
11 Years	55,000 or greater	$9.0494	$8.6967

[I] All rates on this page have increased, unless otherwise noted.

UNCOMMITTED INTERNATIONAL JOINT RATES IN U.S. DOLLARS PER BARREL[1] TO ALL DELIVERY POINTS [2]					
Crude Type	**From**				
	Edmonton, Alberta	**Hardisty, Alberta**	**Kerrobert, Saskatchewan**	**Regina, Saskatchewan**	**Cromer, Manitoba**
Light Crude	$10.3669	$10.1940	$9.9802	$9.6316	$9.3798
Medium Crude	$10.5856	$10.4038	N/A	N/A	$9.5492
Heavy Crude	**[U]** $10.2242	**[U]** $9.8608	**[U]** $9.7545	**[U]** $9.1948	**[U]** $8.6502

[1] In addition to the rates set forth in all tables above, a separate charge of **[U]** $0.5200 per barrel will be assessed for power on Enbridge Pipelines (FSP) L.L.C. As per subsection 6.02 of the TSA, the power charge is recalculated annually, on a forward-looking basis, to true-up for the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughputs.

[2] Delivery points:

ECHO Terminal (Harris County), Texas;
Seaway Freeport (Brazoria County), Texas;
Phillips 66 Refinery Sweeny (Brazoria County), Texas;
Beaumont/Port Arthur, Texas

[3] Committed International Joint Rates are available to Committed Shippers that acquired Contracts through the Open Season held between November 2, 2023 and November 29, 2023.

EXCEPTIONS:

For exceptions to Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP Rules and Regulations, Enbridge Energy, LimitedPartnership Rules and Regulations, and Enbridge Pipelines (FSP) L.L.C. Rules and Regulations, see the following:

1) Exception to Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP Rules and Regulations CER No. 1, or successive issues thereof, Rule 7 and Enbridge Energy, Limited Partnership Rules and Regulations FERC No. 41.18.0, or successive issues thereof, Item 7 (a). For the purposes of this international joint tariff, Enbridge Pipelines (FSP) L.L.C. shall charge a Shipper the rate forthe transportation of Crude Petroleum that is in effect on the date of receipt at the designated Receipt Point on Enbridge Pipelines (FSP) L.L.C. for such Crude Petroleum.

2) Exception to Enbridge Pipelines (FSP) L.L.C. Rules and Regulations FERC No. **[W]** 1.11.0 ~~1.10.0~~, or successive issues thereof, Rule 4(a)(iv). For the purposes of this international joint tariff,volume that has been accepted for transportation on Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP or Enbridge Energy, Limited Partnership will be deemed to have met the Observed Viscosity specification on Enbridge Pipelines (FSP) L.L.C.

3) Exception to Enbridge Pipelines (FSP) L.L.C. Rules and Regulations FERC No. **[W]** 1.11.0 ~~1.10.0~~, or successive issues thereof, Rule 17(d). A Shipper's Binding Nomination will be reduced by any volume that Shipper demonstrates, directly and solely as a result of apportionment on either Enbridge Pipelines Inc. or Enbridge Energy, Limited Partnership, was not delivered to Flanagan, Illinois.

SYMBOLS:

[I] – Increase
[N] – New
[U] – Unchanged Rate
[W] – Change in wording only

Appendix A - Worksheet Supporting ENBRIDGE PIPELINES (FSP) L.L.C. FERC No. 3.61.0/CER No. 15

Justification For Joint Transportation Rates Between
ENBRIDGE PIPELINES INC., ENBRIDGE ENERGY, LIMITED PARTNERSHIP and ENBRIDGE PIPELINES (FSP) L.L.C.

Light, Medium and Heavy Crude Petroleum
Rates are in U.S. dollars per barrel unless otherwise specified

Step 1: Convert Enbridge Pipelines Inc. local tolls contained in CER No. 13 and Enbridge Energy Limited Partnership local rates contained in FERC No. 43.55.0 from $CAD/m^3 to $CAD/bbl

ENBRIDGE PIPELINES INC. Local Tolls Tariff - CER No. 13 ($CAD/m^3) Delivery to International Border near Gretna, Manitoba			
	(A1)	(A2)	(A3)
Receipt Point	Light Crude ($CAD/m^3)	Medium Crude ($CAD/m^3)	Heavy Crude ($CAD/m^3)
Edmonton	$20.5046	$21.7254	$23.8615
Hardisty	$19.9224	$21.1395	$23.2693
Kerrobert	$18.9813	N/A	$22.3181
Regina	$17.8068	N/A	$21.1235
Cromer	$16.9584	$18.1593	$20.2605

(B)
Conversion Factor
(m^3) to (bbl)
6.289811
6.289811
6.289811
6.289811
6.289811

ENBRIDGE PIPELINES INC. Local Tolls Tariff - CER No. 13 ($CAD/bbl) Delivery to International Border near Gretna, Manitoba		
(A1) / (B) = (C1)	(A2) / (B) = (C2)	(A3) / (B) = (C3)
Light Crude ($CAD/bbl)	Medium Crude ($CAD/bbl)	Heavy Crude ($CAD/bbl)
$3.2600	$3.4541	$3.7937
$3.1674	$3.3609	$3.6995
$3.0178	N/A	$3.5483
$2.8311	N/A	$3.3584
$2.6962	$2.8871	$3.2212

ENBRIDGE ENERGY, LIMITED PARTNERSHIP Local Rates Tariff - FERC No. 43.55.0 ($US/$m^3$) To Flanagan, Illinois		
	(A4)	(A5)	(A6)
Receipt Point	Light Crude ($US/$m^3$)	Medium Crude ($US/$m^3$)	Heavy Crude ($US/$m^3$)
International Border near Neche, North Dakota	$14.9930	$16.0798	$17.9866

(B)
Conversion Factor
(m^3) to (bbl)
6.289811

ENBRIDGE ENERGY, LIMITED PARTNERSHIP Local Rates Tariff - FERC No. 43.55.0 ($US/bbl) Border near Neche, North Dakota To Flanagan, Illinois		
(A4) / (B) = (D1)	(A5) / (B) = (D2)	(A6) / (B) = (D3)
Light Crude ($US/bbl)	Medium Crude ($US/bbl)	Heavy Crude ($US/bbl)
$2.3837	$2.5565	$2.8596

Step 2: Convert Enbridge Pipelines Inc. local tolls contained in CER No. 13 from $CAD/bbl to $US/bbl

ENBRIDGE PIPELINES INC. Local Tolls Tariff - CER No. 13 ($CAD/bbl) Delivery to International Border near Gretna, Manitoba			
	(C1)	(C2)	(C3)
Receipt Point	Light Crude ($CAD/bbl)	Medium Crude ($CAD/bbl)	Heavy Crude ($CAD/bbl)
Edmonton	$3.2600	$3.4541	$3.7937
Hardisty	$3.1674	$3.3609	$3.6995
Kerrobert	$3.0178	N/A	$3.5483
Regina	$2.8311	N/A	$3.3584
Cromer	$2.6962	$2.8871	$3.2212

(E)
Conversion Factor
($CAD/bbl) to ($US/bbl)
0.73
0.73
0.73
0.73
0.73

ENBRIDGE PIPELINES INC. Local Tolls Tariff - CER No. 13 ($US/bbl) Delivery to International Border near Gretna, Manitoba		
(C1) * (E) = F1	(C2) * (E) = F2	(C3) * (E) = F3
Light Crude ($US/bbl)	Medium Crude ($US/bbl)	Heavy Crude ($US/bbl)
$2.3798	$2.5215	$2.7694
$2.3122	$2.4535	$2.7006
$2.2030	N/A	$2.5903
$2.0667	N/A	$2.4516
$1.9682	$2.1076	$2.3515

Step 3: Calculate the sum of the local tolls/rates by summing the Enbridge Pipelines Inc. local tolls from CER No. 13, the Enbridge Energy, Limited Partnership local rates from FERC No. 43.55.0 and the Enbridge Pipelines (FSP) L.L.C. local rate from FERC No. 2.24.0.

Sum Of Local Rates

ENBRIDGE PIPELINES INC. Local Tolls Tariff - CER No. 13				ENBRIDGE ENERGY, LIMITED PARTNERSHIP Local Rates Tariff - FERC No. 43.55.0			ENBRIDGE PIPELINES (FSP) L.L.C. Local Rate Tariff - FERC No. 2.24.0	Sum of the Local Light Crude Rates	Sum of the Local Medium Crude Rates	Sum of the Local Heavy Crude Rates
	(F1)	(F2)	(F3)	(D1)	(D2)	(D3)	(H)	(F1)+(D1)+(H) = (J1)	(F2)+(D2)+(H) = (J2)	(F3)+(D3)+(H) = (J3)
Delivery to International Border near Gretna, Manitoba				From the International Border near Neche, North Dakota to Flanagan, Illinois			From Flanagan, Illinois to Delivery Points [1]	To Delivery Points [1]		
Receipt Point	Light Crude ($US/bbl)	Medium Crude ($US/bbl)	Heavy Crude ($US/bbl)	Light Crude ($US/bbl)	Medium Crude ($US/bbl)	Heavy Crude ($US/bbl)	($US/bbl)	Light Crude ($US/bbl)	Medium Crude ($US/bbl)	Heavy Crude ($US/bbl)
Edmonton	$2.3798	$2.5215	$2.7694	$2.3837	$2.5565	$2.8596	$6.5238	$11.2873	$11.6018	$12.1528
Hardisty	$2.3122	$2.4535	$2.7006	$2.3837	$2.5565	$2.8596	$6.5238	$11.2197	$11.5338	$12.0840
Kerrobert	$2.2030	N/A	$2.5903	$2.3837	N/A	$2.8596	$6.5238	$11.1105	N/A	$11.9737
Regina	$2.0667	N/A	$2.4516	$2.3837	N/A	$2.8596	$6.5238	$10.9742	N/A	$11.8350
Cromer	$1.9682	$2.1076	$2.3515	$2.3837	$2.5565	$2.8596	$6.5238	$10.8757	$11.1879	$11.7349

Note 1: Delivery Points include the following locations:
ECHO Terminal (Harris County), Texas;
Seaway Freeport (Brazoria County), Texas;
Phillips 66 Refinery Sweeny (Brazoria County), Texas;
Beaumont/Port Arthur, Texas

Appendix A - Worksheet Supporting ENBRIDGE PIPELINES (FSP) L.L.C. FERC No. 3.61.0/CER No. 15

Uncommitted Rates

Sum of the Local Rates[1]				IJT Joint Rates per FERC No. 3.61.0 / CER No. 15 [1] Uncommitted Rates			Discount Resulting from Joint Rates		
	(J1)	(J2)	(J3)	(AA1)	(AA2)	(AA3)	(AA1) - (J1) = (BB1)	(AA2) - (J2) = (BB2)	(AA3) - (J3) = (BB3)
Receipt Point	Light Crude	Medium Crude	Heavy Crude	Light Crude	Medium Crude	Heavy Crude	Light Crude	Medium Crude	Heavy Crude
	($US/bbl)	($US/bbl)	($US/bbl)	($US/bbl)	($US/bbl)	($US/bbl)	($US/bbl)	($US/bbl)	($US/bbl)
Edmonton	$11.2873	$11.6018	$12.1528	$10.3669	$10.5856	$10.2242	($0.9204)	($1.0162)	($1.9286)
Hardisty	$11.2197	$11.5338	$12.0840	$10.1940	$10.4038	$9.8608	($1.0257)	($1.1300)	($2.2232)
Kerrobert	$11.1105	N/A	$11.9737	$9.9802	N/A	$9.7545	($1.1303)	N/A	($2.2192)
Regina	$10.9742	N/A	$11.8350	$9.6316	N/A	$9.1948	($1.3426)	N/A	($2.6402)
Cromer	$10.8757	$11.1879	$11.7349	$9.3798	$9.5492	$8.6502	($1.4959)	($1.6387)	($3.0847)

Note 1: Local tolls for transportation of Light, Medium and Heavy Crude Petroleum from Enbridge Pipelines Inc. receipt points to the following locations
ECHO Terminal (Harris County), Texas;
Seaway Freeport (Brazoria County), Texas;
Phillips 66 Refinery Sweeny (Brazoria County), Texas;
Beaumont/Port Arthur, Texas

Appendix B - IJT Rates Including Abandonment Surcharge Collection Amount, Non-Performance Penalty Credit and MPUC Surcharge for Light, Medium and Heavy Crude
ENBRIDGE PIPELINES INC., ENBRIDGE ENERGY, LIMITED PARTNERSHIP and ENBRIDGE PIPELINES (FSP) L.L.C.
Worksheet supporting CER Tariff No. 15 and FERC No. 3.61.0
Rates are in U.S. dollars per barrel

Uncommitted Rates

	ENBRIDGE PIPELINES (FSP) L.L.C.						ENBRIDGE PIPELINES (FSP) L.L.C.			
	IJT Joint Rates per CER No. 15 and FERC No. 3.61.0						IJT Joint Rates per CER No. 15 and FERC No. 3.61.0			
	(A)	(B)	(C)	(D)	(E)	(F)	(A) + (D) + (E) + (F) = (G)	(B) + (D) + (E) + (F) = (H)	(J)	(C) + (D) + (E) + (F) +(J)= (K)
Receipt Point	**Light Crude**	**Medium Crude**	**Heavy Crude**	**Abandonment Surcharge**	**Non-Performance Penalty Credit**	**MPUC Surcharge**	**Total Light Crude Rate**	**Total Medium Crude Rate**	**Heavy Crude Discount**	**Total Heavy Crude Rate**
	($/bbl)	**($/bbl)**	**($/bbl)**	**($/bbl)**	**($/bbl)**	**($/bbl)**	**($/bbl)**	**($/bbl)**	**($/bbl)**	**($/bbl)**
Edmonton	$10.2849	$10.5036	$10.8864	$0.0286	$0.0000	$0.0534	$10.3669	$10.5856	($0.7442)	$10.2242
Hardisty	$10.1160	$10.3258	$10.6928	$0.0246	$0.0000	$0.0534	$10.1940	$10.4038	($0.9100)	$9.8608
Kerrobert	$9.9062	N/A	$10.4581	$0.0206	$0.0000	$0.0534	$9.9802	N/A	($0.7776)	$9.7545
Regina	$9.5656	N/A	$10.0676	$0.0126	$0.0000	$0.0534	$9.6316	N/A	($0.9388)	$9.1948
Cromer	$9.3196	$9.4890	$9.7855	$0.0068	$0.0000	$0.0534	$9.3798	$9.5492	($1.1955)	$8.6502

Numbers may not sum up exactly due to rounding.