



**ENBRIDGE PIPELINES (FSP) L.L.C.  
(FLANAGAN SOUTH PIPELINE SYSTEM)**

IN CONNECTION WITH

**ENBRIDGE ENERGY, LIMITED PARTNERSHIP**

**JOINT RATE TARIFF**

**FROM CLEARBROOK, MINNESOTA  
TO  
POINTS IN THE STATE OF TEXAS**

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The rates listed in this tariff are subject to the Rules and Regulations published by:

Enbridge Energy, Limited Partnership FERC Tariff No. 41.18.0, or successive issues thereof, for transportation within the United States; and

Enbridge Pipelines (FSP) L.L.C. FERC Tariff No. 1.9.0, or successive issues thereof, for transportation within the United States.

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Issued pursuant to the FERC Order on Petition for Declaratory Order dated February 28, 2014 (Docket No. OR14-5-000).

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Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

Rates in this tariff are expressed in U.S. dollars.

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The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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**ISSUED: January 26, 2026**

**EFFECTIVE: March 1, 2026**

**ISSUED BY:**

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The rates listed in this tariff are payable in United States currency and are applicable on the movement of Crude Petroleum tendered to Enbridge Energy, Limited Partnership at established receiving points in the United States for the purpose of transportation on the Flanagan South Pipeline System in the United States.

**RATES:**

Rates set forth apply to transportation from the receipt point to the delivery point for a given volume tier. The Joint Committed Rate for Committed Volumes payable by a shipper at any time shall be based on its then current Committed Volume.

**LIGHT CRUDE PETROLEUM (LIGHT)** – A commodity having a density from 600 kg/m<sup>3</sup> up to but not including 876 kg/m<sup>3</sup> and a viscosity from 0.4 mm<sup>2</sup>/s up to but not including 20 mm<sup>2</sup>/s will be classified as Light Crude Petroleum.

**MEDIUM CRUDE PETROLEUM (MEDIUM)** – A commodity having a density from 876 kg/m<sup>3</sup> up to but not including 904 kg/m<sup>3</sup> and a viscosity from 20 mm<sup>2</sup>/s up to but not including 100 mm<sup>2</sup>/s will be classified as Medium Crude Petroleum.

**TANKAGE:** Tankage charges incurred on Enbridge Energy, Limited Partnership are included in the committed joint rates. For the applicable Tankage charges for the uncommitted rates, refer to Enbridge Energy, Limited Partnership's FERC Tariff No. 43.53.0 and successive issues thereof.

**LOSS ALLOWANCE:** Enbridge Energy, Limited Partnership and Enbridge Pipelines (FSP) L.L.C. will deduct loss allowance according to their respective Rules and Regulations.

**Minnesota Abandonment Surcharge:** Pursuant to the Minnesota Public Utilities Commission Order issued in Docket No. PL-9/CN-21-823, the transportation rates include a surcharge for movements of all commodities, which is adjusted for distance on the Enbridge Energy, Limited Partnership pipeline system.

**JOINT ROUTING:**

Receipt point in the state of Minnesota to delivery points in the state of Texas.

Enbridge Energy, Limited Partnership – Clearbrook, Minnesota to Flanagan, Illinois, connecting to;

Flanagan South Pipeline System – Flanagan, Illinois to ECHO Terminal (Harris County), Texas; Seaway Freeport (Brazoria County), Texas; Phillips 66 Refinery Sweeny (Brazoria County), Texas; or Beaumont/Port Arthur, Texas.

**JOINT TRANSPORTATION RATES FOR  
ENBRIDGE ENERGY, LIMITED PARTNERSHIP  
AND FLANAGAN SOUTH PIPELINE SYSTEM**

**[U] All rates on this page are unchanged.**

**1<sup>st</sup> OPEN SEASON COMMITTED JOINT RATES IN U.S. DOLLARS PER BARREL<sup>1</sup>**

**LIGHT CRUDE PETROLEUM**

**DELIVERY TO:**

ECHO Terminal (Harris County), Texas;  
Seaway Freeport (Brazoria County), Texas;  
Phillips 66 Refinery Sweeny (Brazoria County), Texas; or  
Beaumont/Port Arthur, Texas

<b>Term</b>	<b>Volume (barrels per day)</b>	<b>From</b>
		<b>Clearbrook, Minnesota</b>
10 Years	99,999 or less	\$6.3047
15 Years	49,999 or less	\$5.9939
15 Years	50,000 +	\$5.7456

**2<sup>nd</sup> OPEN SEASON COMMITTED JOINT RATES IN U.S. DOLLARS PER BARREL<sup>1</sup>**

**LIGHT CRUDE PETROLEUM**

**DELIVERY TO:**

ECHO Terminal (Harris County), Texas;  
Seaway Freeport (Brazoria County), Texas;  
Phillips 66 Refinery Sweeny (Brazoria County), Texas; or  
Beaumont/Port Arthur, Texas

<b>Term</b>	<b>Volume (barrels per day)</b>	<b>From</b>
		<b>Clearbrook, Minnesota</b>
10 Years	49,999 or less	\$7.0374
10 Years	50,000 – 99,999	\$6.8261
15 Years	49,999 or less	\$6.5900
15 Years	50,000 – 99,999	\$6.2175
20 Years	50,000 – 99,999	\$5.9070

**[U] All rates on this page are unchanged, unless otherwise noted.**

**UNCOMMITTED JOINT RATES IN U.S. DOLLARS PER BARREL<sup>1</sup>**

**LIGHT AND MEDIUM CRUDE PETROLEUM**

**DELIVERY TO:**

ECHO Terminal (Harris County), Texas;  
Seaway Freeport (Brazoria County), Texas;  
Phillips 66 Refinery Sweeny (Brazoria County), Texas; or  
Beaumont/Port Arthur, Texas

From	Light Rate	Medium Rate
Clearbrook, Minnesota	\$8.6301	\$8.7777

<sup>1</sup> In addition to the rates set forth in all of the tables above, a separate charge of [I] \$0.5200 per barrel will be assessed for power on Enbridge Pipelines (FSP) L.L.C. As per subsection 6.02 of the TSA, the power charge is recalculated annually, on a forward-looking basis, to true-up for the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughputs.

**EXCEPTIONS:**

For exceptions to Enbridge Energy, Limited Partnership Rules and Regulations, and Enbridge Pipelines (FSP) L.L.C. Rules and Regulations, see the following:

- 1) Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.18.0, or successive issues thereof, Item 7(a). For the purposes of this international joint tariff, Enbridge Pipelines (FSP) L.L.C. shall charge a shipper the rate for the transportation of Crude Petroleum that is in effect on the date of receipt at the designated Receipt Point on Enbridge Pipelines (FSP) L.L.C. for such Crude Petroleum.
- 2) Exception to Enbridge Pipelines (FSP) L.L.C. Rules and Regulations No. 1.9.0, or successive issues thereof, Rule 4(a)(iv). For the purposes of this international joint tariff, volume that has been accepted for transportation on Enbridge Energy, Limited Partnership will be deemed to have met the Observed Viscosity specification on Enbridge Pipelines (FSP) L.L.C.
- 3) Exception to Enbridge Pipelines (FSP) L.L.C. Rules and Regulations No. 1.9.0, or successive issues thereof, Rule 17(d). A Shipper's Binding Nomination will be reduced by any volume that Shipper demonstrates, directly and solely as a result of apportionment on Enbridge Energy, Limited Partnership, was not delivered to Flanagan, Illinois.

**SYMBOLS:**

[I] – Increase

[U] – Unchanged Rate