

NORTH DAKOTA PIPELINE COMPANY LLC
LOCAL PROPORTIONAL TARIFF
RATES APPLYING ON THE TRANSPORTATION OF
CRUDE PETROLEUM
FROM POINTS IN
NORTH DAKOTA
TO POINTS IN
MINNESOTA AND NORTH DAKOTA

Governed by rules and regulations published in North Dakota Pipeline Company LLC FERC No. 2.12.0, or successive issues thereof.

Filed in compliance with 18 CFR 342.3 (Indexing).

~~[C] Filed in compliance with 18 CFR 341.4 (Amendment to Tariff Filings).~~

Filed in compliance with 18 CFR 341.3 (Form of tariff).

This tariff also applies on North Dakota intrastate traffic.

The rates in this tariff are expressed in U.S. cents per barrel for pipeline gathering and transportation, subject to change as provided by law.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: May 28, 2026

EFFECTIVE: July 1, 2026

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[I] All rates on this page have increased.

TABLE 1 – TRUNK LINE RATES TO CLEARBROOK (U.S. CENTS PER BARREL) LIST OF ORIGINS TANKING GROUPS 1,2,5,6,7 OR 8 BASIS OF RATES				
Route No.	Group	FROM	TO	RATE
		North Dakota Pipeline Company LLC	North Dakota Pipeline Company LLC	
1	Group 1 *	Minot (Ward County), ND	Clearbrook, Clearwater County, MN	163.65
		Berthold (Ward County), ND		163.65
		Stanley (Mountrail County), ND		163.65
	Group 2 *	Grenora (Williams County), ND	Clearbrook, Clearwater County, MN	187.40
	Group 5 *	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND		168.87
	Group 6 *	Trenton (Williams County), ND		213.83
	Group 7 *	Alexander (McKenzie County), ND		221.67
	Group 8 *	Little Muddy (Williams County), ND		168.39

* See Item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via North Dakota Pipeline Company LLC.

TABLE 2 – TRUNK LINE RATES TO GRENORA (U.S. CENTS PER BARREL)			
Route No.	FROM	TO	RATE
	North Dakota Pipeline Company LLC	North Dakota Pipeline Company LLC	
1	Grenora (Williams County), ND (pump-over) *	Grenora, Merchant Storage, (Williams County), ND	36.09

* See Item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via North Dakota Pipeline Company LLC.

TABLE 3 – TRUNK LINE RATES TO LITTLE MUDDY (U.S. CENTS PER BARREL)			
Route No.	FROM	TO	RATE
	North Dakota Pipeline Company LLC	North Dakota Pipeline Company LLC	
1	Little Muddy (Williams County), ND (pump-over) *	Little Muddy, Merchant Storage, (Williams County), ND	36.09

* See Item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via North Dakota Pipeline Company LLC.

[I] All rates on this page have increased.

TABLE 4 – TRUNK LINE RATES TO TIOGA (U.S. CENTS PER BARREL)			
Route No.	FROM	TO	RATE
	North Dakota Pipeline Company LLC	Tesoro High Plains Pipeline Company	
1	Grenora (Williams County), ND*	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND	53.18
	Trenton (Williams County), ND *		76.52
	Alexander (McKenzie County), ND *		83.44
	Little Muddy (Williams County), ND*		57.96
* See Item 20 in rules and regulations tariff regarding quality specifications.			
Route 1 - Route via North Dakota Pipeline Company LLC.			

TABLE 5 – TRUNK LINE RATES TO STANLEY (U.S. CENTS PER BARREL)			
Route No.	FROM	TO	RATE
	North Dakota Pipeline Company LLC	Hawthorn Oil Transportation (North Dakota), Inc.	
1	Stanley (Mountrail County), ND (pump-over) *	Stanley (Mountrail County), ND	36.09
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		89.40
	Grenora (Williams County), ND *		150.82
	Trenton (Williams County), ND *		172.27
	Alexander (McKenzie County), ND *		178.69
	Little Muddy (Williams County), ND *		172.27
* See Item 20 in rules and regulations tariff regarding quality specifications.			
Route 1 - Route via North Dakota Pipeline Company LLC.			

[I] All rates on this page have increased.

TABLE 6 – UNCOMMITTED TRUNK LINE RATES TO BERTHOLD (U.S. CENTS PER BARREL) **			
Route No.	FROM	TO	RATE
	North Dakota Pipeline Company LLC	Bakken Pipeline Company LP OR Enbridge Rail (North Dakota) LLC OR Enbridge Storage (North Dakota) LLC	
1	Berthold (Ward County), ND (pump-over) *	Berthold (Ward County), ND	1.03
	Stanley (Mountrail County), ND *		89.40
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		89.40
<p>* See Item 20 in rules and regulations tariff regarding quality specifications.</p> <p>** Any Shipper wanting to deliver to Berthold from receipt points not listed above (i.e., Grenora, Trenton, Alexander or Little Muddy) shall be routed through Tioga and pay a segmented rate consisting of the rate from the applicable receipt point in Table 4 (Uncommitted Trunk Line Rates to Tioga) plus the Table 6 Uncommitted Rate from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND.</p>			
Route 1 - Route via North Dakota Pipeline Company LLC.			

TABLE 7 – UNCOMMITTED TRUNK LINE RATES TO RAMBERG (U.S. CENTS PER BARREL)			
Route No.	FROM	TO	RATE
	North Dakota Pipeline Company LLC	Dakota Access, LLC	
1	Stanley (Mountrail County), ND *	Ramberg, ND	35.47
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		20.09
<p>* See Item 20 in rules and regulations tariff regarding quality specifications.</p>			
Route 1 - Route via North Dakota Pipeline Company LLC.			

[I] The rate on this page has increased.

TABLE 8 – COMMITTED TRUNK LINE RATE TO RAMBERG (U.S. CENTS PER BARREL)				
Route No.	FROM	TO	RATE	
	North Dakota Pipeline Company LLC	Dakota Access, LLC	5 Year Commitment	[C] 4 Year Commitment
1	Stanley (Mountrail County), ND *	Ramberg, ND	29.17	[C] 31.39
<p>Committed [W] Rate Rates in this table [W] is are available to Committed Shippers that signed Transportation Services Agreements pursuant to the Open Season held between August 3, 2021 and August 31, 2021.</p> <p>* See Item 20 in rules and regulations tariff regarding quality specifications.</p>				
Route 1 - Route via North Dakota Pipeline Company LLC.				

[I] All rates on this page have increased.

TABLE 9 – INTERCONNECTION AND TERMINAL CHARGES (U.S. CENTS PER BARREL)	
Interconnection	<p>For gathering into Alexander (McKenzie County), North Dakota from Statoil Oil & Gas, LP, a charge of 14.42 cents per barrel will be assessed.</p> <p>For gathering into Alexander (McKenzie County), North Dakota from Caliber Midstream North Dakota LLC, a charge of 14.42 cents per barrel will be assessed.</p> <p>For gathering into Alexander (McKenzie County), North Dakota from Targa Badlands, LLC, a charge of 14.42 cents per barrel will be assessed.</p> <p>For gathering into Alexander (McKenzie County), North Dakota from USG Wheatland Pipeline, LLC, a charge of 14.42 cents per barrel will be assessed.</p> <p>For gathering into Trenton (Williams County), North Dakota from Statoil Oil & Gas, LP, a charge of 14.42 cents per barrel will be assessed.</p> <p>For gathering into Trenton (Williams County), North Dakota from Hiland Crude, LLC, a charge of 14.42 cents per barrel will be assessed.</p> <p>For gathering into Little Muddy (Williams County), North Dakota from Epping Transmission Company, LLC, a charge of 1.03 cent per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Enable Midstream Partners, a charge of 14.42 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Twin Eagle Midstream Assets, LLC, a charge of 14.42 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Hiland Crude, LLC, a charge of 14.42 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Crestwood Dakota Pipeline, LLC, a charge of 14.42 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Tesoro High Plains Pipeline Company, a charge of 14.42 cents per barrel will be assessed.</p> <p>For gathering into or truck unloading at Tioga (Ramberg/Beaver Lodge Station), North Dakota for delivery to Tesoro High Plains Pipeline Company, a charge of 14.01 cents per barrel will be assessed.</p> <p>For gathering into Stanley (Mountrail County), North Dakota from Sacagawea Pipeline Company, LLC, a charge of 14.42 cents per barrel will be assessed.</p> <p>For gathering into Stanley (Mountrail County), North Dakota from Targa Badlands, LLC, a charge of 14.42 cents per barrel will be assessed.</p>
Terminal	<p>For gathering into or truck unloading at Berthold (Ward County), North Dakota, a charge of 28.84 cents per barrel will be assessed.</p> <p>For gathering into or truck unloading at Stanley (Mountrail County), North Dakota, a charge of 28.84 cents per barrel will be assessed.</p> <p>For gathering into or truck unloading at Little Muddy (Williams County), North Dakota, a charge of 1.12 cents per barrel will be assessed.</p>

SYMBOLS:

[C] – Cancel

[I] – Increase

[W] – Change in wording only

North Dakota Pipeline Company LLC

APPENDIX A

WORKSHEET SUPPORTING RATES

FERC No. 3.40.0

Effective: July 1, 2026

Appendix A - Worksheet Supporting FERC No. 3.40.0 Indexed Rates

TABLE 1 – TRUNK LINE RATES TO CLEARBROOK (U.S. CENTS PER BARREL)								
LIST OF ORIGINS TANKING GROUPS 1,2,3,5,6,7 OR 8 BASIS OF RATES								
Route No.	Group	FROM	TO	(A)	(B)	(C)	(D) = (A) * (C)	(E)
		North Dakota Pipeline Company LLC	North Dakota Pipeline Company LLC	Ceiling effective July 1, 2025	Current Effective Rates FERC No. 3.39.1	FERC Index Multiplier effective July 1, 2026 **	Ceiling effective July 1, 2026	Proposed Rates effective July 1, 2026
1	Group 1 *	Minot (Ward County), ND	Clearbrook, Clearwater County, MN	161.34	161.34	1.014290	163.65	163.65
		Berthold (Ward County), ND						
		Stanley (Mountrail County), ND						
	Group 2 *	Grenora (Williams County), ND	Clearbrook, Clearwater County, MN	184.76	184.76	1.014290	187.40	187.40
	Group 5 *	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND		166.49	166.49	1.014290	168.87	168.87
	Group 6 *	Trenton (Williams County), ND		210.82	210.82	1.014290	213.83	213.83
	Group 7 *	Alexander (McKenzie County), ND		218.55	218.55	1.014290	221.67	221.67
	Group 8 *	Little Muddy (Williams County), ND		210.82	166.02	1.014290	213.83	168.39

* See Item 20 in rules and regulations tariff regarding quality specifications.
Route 1 - Route via North Dakota Pipeline Company LLC.
** FERC Index Multiplier issued by the Commission on May 14, 2026 in Docket RM93-11.

Appendix A - Worksheet Supporting FERC No. 3.40.0 Indexed Rates

TABLE 2 – TRUNK LINE RATES TO GRENORA (U.S. CENTS PER BARREL)							
Route No.	FROM	TO	(A)	(B)	(C)	(D) = (A) * (C)	(E)
	North Dakota Pipeline Company LLC	North Dakota Pipeline Company LLC	Ceiling effective July 1, 2025	Current Effective Rate FERC No. 3.39.1	FERC Index Multiplier effective July 1, 2026 **	Ceiling effective July 1, 2026	Proposed Rate effective July 1, 2026
1	Grenora (Williams County), ND (pump-over)*	Grenora, Merchant Storage, (Williams County), ND	40.32	35.58	1.014290	40.90	36.09

* See Item 20 in rules and regulations tariff regarding quality specifications.
Route 1 - Route via North Dakota Pipeline Company LLC.
** FERC Index Multiplier issued by the Commission on May 14, 2026 in Docket RM93-11.

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TABLE 3 – TRUNK LINE RATES TO LITTLE MUDDY (U.S. CENTS PER BARREL)							
Route No.	FROM	TO	(A)	(B)	(C)	(D) = (A) * (C)	(E)
	North Dakota Pipeline Company LLC	North Dakota Pipeline Company LLC	Ceiling effective July 1, 2025	Current Effective Rate FERC No. 3.39.1	FERC Index Multiplier effective July 1, 2026 **	Ceiling effective July 1, 2026	Proposed Rate effective July 1, 2026
1	Little Muddy (Williams County), ND (pump-over)*	Little Muddy, Merchant Storage, (Williams County), ND	40.32	35.58	1.014290	40.90	36.09
<p>* See Item 20 in rules and regulations tariff regarding quality specifications. Route 1 - Route via North Dakota Pipeline Company LLC.</p> <p>** FERC Index Multiplier issued by the Commission on May 14, 2026 in Docket RM93-11.</p>							

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TABLE 4 – TRUNK LINE RATES TO TIOGA (U.S. CENTS PER BARREL)							
Route No.	FROM	TO	(A)	(B)	(C)	(D) = (A) * (C)	(E)
	North Dakota Pipeline Company LLC	Tesoro High Plains Pipeline Company	Ceiling effective July 1, 2025	Current Effective Rates FERC No. 3.39.1	FERC Index Multiplier effective July 1, 2026 **	Ceiling effective July 1, 2026	Proposed Rates effective July 1, 2026
	Grenora (Williams County), ND*	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND	109.69	52.43	1.014290	111.26	53.18
1	Trenton (Williams County), ND *		96.28	75.44	1.014290	97.66	76.52
	Alexander (McKenzie County), ND *		104.00	82.26	1.014290	105.49	83.44
	Little Muddy (Williams County), ND*		96.28	57.14	1.014290	97.66	57.96
<p>* See Item 20 in rules and regulations tariff regarding quality specifications. Route 1 - Route via North Dakota Pipeline Company LLC. ** FERC Index Multiplier issued by the Commission on May 14, 2026 in Docket RM93-11.</p>							

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TABLE 5 – TRUNK LINE RATES TO STANLEY (U.S. CENTS PER BARREL)							
Route No.	FROM	TO	(A)	(B)	(C)	(D) = (A) * (C)	(E)
	North Dakota Pipeline Company LLC	Hawthorn Oil Transportation (North Dakota), Inc.	Ceiling effective July 1, 2025	Current Effective Rates FERC No. 3.39.1	FERC Index Multiplier effective July 1, 2026 **	Ceiling effective July 1, 2026	Proposed Rates effective July 1, 2026
1	Stanley (Mountrail County), ND (pump-over) *	Stanley (Mountrail County), ND	43.75	35.58	1.01429	44.38	36.09
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		164.72	88.14	1.01429	167.07	89.40
	Grenora (Williams County), ND *		182.97	148.70	1.01429	185.58	150.82
	Trenton (Williams County), ND *		209.05	169.84	1.01429	212.04	172.27
	Alexander (McKenzie County), ND *		216.82	176.17	1.01429	219.92	178.69
	Little Muddy (Williams County), ND*		192.48	169.84	1.01429	195.23	172.27

* See Item 20 in rules and regulations tariff regarding quality specifications.
Route 1 - Route via North Dakota Pipeline Company LLC.
** FERC Index Multiplier issued by the Commission on May 14, 2026 in Docket RM93-11.

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TABLE 6 – UNCOMMITTED TRUNK LINE RATES TO BERTHOLD (U.S. CENTS PER BARREL) **							
Route No.	FROM	TO	(A)	(B)	(C)	(D) = (A) * (C)	(E)
	North Dakota Pipeline Company LLC	Bakken Pipeline Company LP	Ceiling effective July 1, 2025	Current Effective Rates FERC No. 3.39.1	FERC Index Multiplier effective July 1, 2026 ***	Ceiling effective July 1, 2026	Proposed Rates effective July 1, 2026
		OR Enbridge Rail (North Dakota) LLC					
		OR Enbridge Storage (North Dakota) LLC					
1	Berthold (Ward County), ND (pump-over) *	Berthold (Ward County), ND	125.15	1.02	1.014290	126.94	1.03
	Stanley (Mountrail County), ND *		134.61	88.14	1.014290	136.53	89.40
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		166.83	88.14	1.014290	169.21	89.40

* See Item 20 in rules and regulations tariff regarding quality specifications.

** Any Shipper wanting to deliver to Berthold from receipt points not listed above (i.e., Grenora, Reserve, Trenton, Alexander or Little Muddy) shall be routed through Tioga and pay a segmented rate consisting of the rate from the applicable receipt point in Table 4 (Uncommitted Trunk Line Rates to Tioga) plus the Table 6 Uncommitted Rate from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND.

Route 1 - Route via North Dakota Pipeline Company LLC.

*** FERC Index Multiplier issued by the Commission on May 14, 2026 in Docket RM93-11.

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TABLE 7 – UNCOMMITTED TRUNK LINE RATES TO RAMBERG (U.S. CENTS PER BARREL)							
Route No.	FROM	TO	(A)	(B)	(C)	(D) = (A) * (C)	(E)
	North Dakota Pipeline Company LLC	Dakota Access, LLC	Ceiling effective July 1, 2025	Current Effective Rates FERC No. 3.39.1	FERC Index Multiplier effective July 1, 2026 **	Revised Ceiling effective July 1, 2026	Proposed Rates effective July 1, 2026
1	Stanley (Mountrail County), ND *	Ramberg, ND	39.24	34.97	1.01429	39.80	35.47
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		22.24	19.81	1.01429	22.56	20.09

* See Item 20 in rules and regulations tariff regarding quality specifications.
Route 1 - Route via North Dakota Pipeline Company LLC.
** FERC Index Multiplier issued by the Commission on May 14, 2026 in Docket RM93-11.

TABLE 8 – COMMITTED TRUNK LINE RATES TO RAMBERG (U.S. CENTS PER BARREL)

Route No.	FROM	TO	Ceiling effective July 1, 2025		Current Effective Rates FERC No. 3.39.1		FERC Index Multiplier effective July 1, 2026 **	Ceiling effective July 1, 2026		Proposed Rate effective July 1, 2026	
	North Dakota Pipeline Company LLC	Dakota Access, LLC	5 Year Commitment	4 Year Commitment	5 Year Commitment	4 Year Commitment		5 Year Commitment	4 Year Commitment	5 Year Commitment	4 Year Commitment
1	Stanley (Mountrail County), ND *	Ramberg, ND	28.76	31.39	28.76	31.39	1.014290	29.17	34.39	29.17	34.39

* See Item 20 in rules and regulations tariff regarding quality specifications.
Route 1 - Route via North Dakota Pipeline Company LLC.
** FERC Index Multiplier issued by the Commission on May 14, 2026 in Docket RM93-11.

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TABLE 9 – INTERCONNECTION AND TERMINAL CHARGES (U.S. CENTS PER BARREL)		(A)	(B)	(C)	(D) = (A)* (C)	(E)
		Ceiling effective July 1, 2025	Current Effective Rates FERC No. 3.39.1	FERC Index Multiplier effective July 1, 2026 **	Ceiling effective July 1, 2026	Proposed Rates effective July 1, 2026
Interconnection	For gathering into Alexander (McKenzie County), North Dakota from Statoil Oil & Gas, LP	16.12	14.22	1.014290	16.35	14.42
	For gathering into Alexander (McKenzie County), North Dakota from Caliber Midstream North Dakota LLC	16.12	14.22	1.014290	16.35	14.42
	For gathering into Alexander (McKenzie County), North Dakota from Targa Badlands, LLC	17.49	14.22	1.014290	17.74	14.42
	For gathering into Alexander (McKenzie County), North Dakota from USG Wheatland Pipeline, LLC	16.12	14.22	1.014290	16.35	14.42
	For gathering into Trenton (Williams County), North Dakota from Statoil Oil & Gas, LP	17.49	14.22	1.014290	17.74	14.42
	For gathering into Trenton (Williams County), North Dakota from Hiland Crude, LLC	16.12	14.22	1.014290	16.35	14.42
	For gathering into Little Muddy (Williams County), North Dakota from Epping Transmission, LLC	16.12	1.02	1.014290	16.35	1.03
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Enable Midstream Partners	16.12	14.22	1.014290	16.35	14.42
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Twin Eagle Midstream Assets, LLC	18.71	14.22	1.014290	18.97	14.42
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Hiland Crude, LLC	18.71	14.22	1.014290	18.97	14.42
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Crestwood Dakota Pipeline, LLC	16.12	14.22	1.014290	16.35	14.42
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Tesoro High Plains Pipeline Company	16.12	14.22	1.014290	16.35	14.42
	For gathering into or truck unloading at Tioga (Ramberg/Beaver Lodge Station), North Dakota for delivery to Tesoro High Plains Pipeline Company	15.66	13.81	1.014290	15.88	14.01
	For gathering into Stanley (Mountrail County), North Dakota from Sacagawea Pipeline Company, LLC	16.12	14.22	1.014290	16.35	14.42
	For gathering into Stanley (Mountrail County), North Dakota from Targa Badlands, LLC	16.12	14.22	1.014290	16.35	14.42
Terminal	For gathering into or truck unloading at Berthold (Ward County), North Dakota	37.43	28.43	1.014290	37.97	28.84
	For gathering into or truck unloading at Stanley (Mountrail County), North Dakota	37.43	28.43	1.014290	37.97	28.84
	For gathering into or truck unloading at Little Muddy (Williams County), North Dakota	32.23	1.10	1.014290	32.69	1.12
*Revised Ceiling pursuant to the FERC Order Reinstating Index Level issued on September 17, 2024 in Docket RM93-11.						
** FERC Index Multiplier issued by the Commission on May 14, 2026 in Docket RM93-11.						