


PLATTE PIPE LINE COMPANY, LLC

LOCAL AND PROPORTIONAL PIPELINE TARIFF

APPLYING ON CRUDE PETROLEUM

FROM
STATIONS IN WYOMING AND MISSOURI
TO
STATIONS IN WYOMING, NEBRASKA, MISSOURI AND ILLINOIS

GENERAL APPLICATION

Governed by the Platte Pipe Line Company, LLC (“Platte”) Rules and Regulations published in Platte FERC No. 2.17.0 and successive issues thereof.

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

[N] Filed in compliance with 18 C.F.R. 342.3 (Indexing).

The rates in this tariff are expressed in U.S. dollars.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: May 27, 2026

EFFECTIVE: July 1, 2026

ISSUED BY:
Erin Rolstad
VP, LP Regulatory and
Mainline Commercial Strategy
200, 425 - 1st Street S.W.
Calgary, AB T2P 3L8
Canada

COMPILED BY:
Sharon Zaidi
LP Regulatory
Enbridge Pipelines Inc.
(403) 767-3705

E-mail: Enbridge-Tariffs@enbridge.com

GENERAL APPLICATION

Platte Pipe Line Company, LLC (hereinafter "Platte") offers a common carrier service which encompasses Batched, Upstream Common Stream and Common Stream Shipments. The Rules and Regulations published in Platte's FERC Tariff No. **[W] 2.20.0 2-18-0** or successive issues thereof are applicable to pipeline transportation by Platte.

The distinction between Upstream Common Stream, Common Stream and Batched Shipments has been made, for certain limited purposes specified in this Tariff, to reflect the transportation of Batched Shipments between Casper and points downstream, up to and including Wood River, Illinois, in conjunction with continued transportation of Platte's traditional Upstream Common Stream and Common Stream Shipments. Certain of Platte's Facilities are utilized to transport Common Stream Shipments; other of its Facilities are utilized to transport Batched or Upstream Common Stream Shipments. Common Stream Shipments received upstream of Casper and delivered downstream of Casper, are delivered pursuant to the batched items below. Only Crude Oil will be received at Casper in the Upstream Common Stream Shipments. Upstream Common Stream shipments received at Casper and delivered downstream of Casper are delivered pursuant to the batched items below. Additionally, any Common Stream Shipments received at Guernsey, Wyoming are delivered to downstream destinations pursuant to the batched items below. Some rules and regulations, including definitions, are applicable only to Upstream Common Stream, Common Stream or Batched Shipments and are indicated as such. All other rules and regulations, including definitions, are applicable to Batched, Upstream Common Stream and Common Stream Shipments transported by Platte.

APPLICATION OF RATES

Rates named in this Tariff are applicable on crude petroleum shipments to destinations named herein and on shipments to destinations named herein for subsequent interstate transportation beyond and are governed, except as otherwise provided herein, by the Rules and Regulations published in Platte's FERC Tariff No. **[W] 2.20.0 2-18-0** or successive issues thereof.

For inquiries regarding form or procedures, please contact the individual on the first page under "COMPILED BY."

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[U] All rates on this page have increased unless otherwise noted.

1 RATES

1.1 UNCOMMITTED TRANSPORTATION RATES

1.1.1 Rates in U.S. Dollars per Cubic Meter

To:	Guernsey Station, Wyoming (Platte County)	Holdrege Station, Nebraska (Phelps County)	Key Station, Missouri (Chariton County)	Wood River Station, Illinois (Madison County)
From:				
Casper Station, Wyoming (Natrona County)	5.4572	11.2570	17.7102	20.8196
Guernsey Station, Wyoming (Platte County)	3.5188	9.3158 9.1297 ¹	15.7709 15.4548 ¹	18.8797 18.5018 ¹ 15.6898 ²
Key Station, Missouri (Chariton County)				6.6423

Note 1: Volume Discount Rate. To qualify for Carrier's Volume Discount Rates designated with the symbol "1", a shipper must deliver a minimum of 1,590 cubic meters per month originating from Guernsey Station, Wyoming, to the applicable downstream Delivery Point, *i.e.* Holdrege Station, Nebraska, Key Station, Missouri, or Wood River Station, Illinois, subject to the Rules and Regulations of this tariff.

Note 2: Surplus Capacity Discount Rate. To qualify for Carrier's Surplus Capacity Discount Rate designated with the symbol "2", a Shipper must elect to Tender volumes of non-Heavy Crude Petroleum in response to a Request for Surplus Capacity pursuant to Rule 1.6.10 of the Carrier's Rules and Regulations Tariff. Volumes Tended in response to a Request for Surplus Capacity are not eligible to be credited towards the calculation of a Shipper's Historic Volume under the Carrier's Prorating Procedure.

1.1.2 All non-volume discount rates in item 1.1.1 are ceiling rates and include access, terminal and distance charges. The Surplus Capacity Discount Rate includes access, terminal and distance charges.

Access – Transportation rate includes an access charge of 1.9114 U.S. dollars per cubic meter.

Terminalling – Transportation rate includes a terminal charge of 1.6073 U.S. dollars per cubic meter.

1.1.3 Rates to Wood River, Illinois also include a lateral charge.

Lateral – Transportation rate to Wood River, Illinois includes a lateral charge of 0.2367 U.S. dollars per cubic meter.

Terminalling Credit – Shippers providing terminalling facilities used in conjunction with the maximum ceiling rate will be eligible for a terminalling credit. A terminalling credit of 1.5847 U.S. dollars per cubic meter will be deducted from the ceiling rates in this Tariff for those Shippers not requiring this service by Carrier.

1.1.4 Third party Shippers electing to use the Carrier's terminalling facilities at Casper, Wyoming, Natrona County for delivery to Frontier Aspen LLC, Wyoming, Natrona County (inlet to Frontier Pipeline) will be assessed a terminalling charge of 0.8339 U.S. dollars per cubic meter.

1.2 DEMURRAGE RATE

1.2.1 Rate in U.S. Dollars per Cubic Meter per 24 hours, or any part thereof

Demurrage Rate	[U] 0.1258
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[I] All rates on this page have increased.

1.2.2 The rate in Item 1.2.1 will accrue per barrel per 24 hours, or any part hereof if, 72 hours after completion of receipt into Carrier's facilities at a mainline or terminal destination, Shipper fails to remove its Petroleum or Crude Oil from the Delivery Point or from the Custody of Carrier upon Carrier's delivery pursuant to Platte's FERC Tariff No. [W] 2.20.0 ~~2.48-0~~, Item 1.9, Delivery and Acceptance.

1.3 TRUCK UNLOADING RATE

1.3.1 Rate in U.S. Dollars per Cubic Meter

Truck Unloading at:	
Casper Station, Wyoming, (Natrona County)	2.7862

1.3.2 The rate in Item 1.3.1 is for the handling of Petroleum unloaded from tank trucks into the facilities of Carrier for interstate transportation.

1.4 CASPER PUMPOVER RATE

1.4.1 Rate in U.S. Dollars per Cubic Meter

From:	To:	
Casper Station, Wyoming (Natrona County) (Express Pipeline)	Casper Station, Wyoming (Natrona County) (Frontier Pipeline Company)	0.8339
Casper Station, Wyoming (Natrona County) (Platte Pipe Line Company terminal)	Casper Station, Wyoming (Natrona County) (CCR Pipeline, LLC)	0.8339

1.5 KEY STATION PUMPOVER RATE

1.5.1 Rate in U.S. Dollars per Cubic Meter

From:	To:	Rate for Heavy Crude Petroleum
Key Station, Missouri (Chariton County)	Key Station, Missouri (Chariton County) (CCPS Transportation, LLC)	1.2903 ¹

SYMBOLS:

- [I] – Increase
- [N] – New
- [U] – Unchanged Rate
- [W] – Change in wording only

¹ The indicated rate will apply only to volumes that meet the definition of Heavy Crude Petroleum set out in subsection 1.1.21 of the Platte Pipe Line Company, LLC's Rules & Regulations.

Appendix A
Platte Pipe Line Company, LLC
FERC No. 4.10.0 (Cancels FERC No. 4.9.0)
Ceiling Rate Calculation
Effective Date: July 1, 2026

Proposed rates are in U.S. dollars per cubic meter.

Tariff Item No.	Origin	Destination	Ceiling Level effective July 1, 2025 (a)	Current Effective Rates (FERC 4.9.0)	FERC Index Multiplier effective July 1, 2026 (b)	Ceiling Level effective July 1, 2026 (a) * (b)	Proposed Rates effective July 1, 2026	Proposed FERC Tariff Number
1.1.1	Casper, WY	Guernsey Station, WY	5.3803	5.3803	1.014290	5.4572	5.4572	4.10.0
1.1.1	Casper, WY	Holdrege Station, NE	11.0984	11.0984	1.014290	11.2570	11.2570	4.10.0
1.1.1	Casper, WY	Key Station, MO	17.4607	17.4607	1.014290	17.7102	17.7102	4.10.0
1.1.1	Casper, WY	Wood River Station, IL	20.5263	20.5263	1.014290	20.8196	20.8196	4.10.0
1.1.1	Guernsey Station, WY	Guernsey Station, WY	3.4692	3.4692	1.014290	3.5188	3.5188	4.10.0
1.1.1	Guernsey Station, WY	Holdrege Station, NE	9.1846	9.1846	1.014290	9.3158	9.3158	4.10.0
1.1.1	Guernsey Station, WY	Holdrege Station, NE (Note 1)	9.0011	9.0011	1.014290	9.1297	9.1297	4.10.0
1.1.1	Guernsey Station, WY	Key Station, MO	15.5487	15.5487	1.014290	15.7709	15.7709	4.10.0
1.1.1	Guernsey Station, WY	Key Station, MO (Note 1)	15.2371	15.2371	1.014290	15.4548	15.4548	4.10.0
1.1.1	Guernsey Station, WY	Wood River Station, IL	18.6137	18.6137	1.014290	18.8797	18.8797	4.10.0
1.1.1	Guernsey Station, WY	Wood River Station, IL (Note 1)	18.2411	18.2411	1.014290	18.5018	18.5018	4.10.0
1.1.1	Guernsey Station, WY	Wood River Station, IL (Note 2)	N/A	15.4688	1.014290	15.6898	15.6898	4.10.0
1.1.1	Key Station, MO	Wood River Station, IL	6.5487	6.5487	1.014290	6.6423	6.6423	4.10.0
1.1.2	Access		1.8845	1.8845	1.014290	1.9114	1.9114	4.10.0
1.1.2	Terminaling		1.5847	1.5847	1.014290	1.6073	1.6073	4.10.0
1.1.3	Lateral		0.2334	0.2334	1.014290	0.2367	0.2367	4.10.0
1.1.3	Terminaling Credit		1.5847	1.5847	1.014290	1.6073	1.6073	4.10.0
1.1.4	Terminaling Charge		1.5847	0.8222	1.014290	1.6073	0.8339	4.8.0
1.2.1	Demurrage		0.1724	0.1258	1.014290	0.1749	0.1258	4.10.0
1.3.1	Truck Unloading (Casper, WY)		2.7469	2.7469	1.014290	2.7862	2.7862	4.10.0
1.4.1	Casper Pumpover Rate (Express Pipeline to Frontier Pipeline Company)		0.8222	0.8222	1.014290	0.8339	0.8339	4.10.0
1.4.1	Casper Pumpover Rate (Platte Pipe Line Company terminal to CCR Pipeline, LLC)		0.8222	0.8222	1.014290	0.8339	0.8339	4.10.0
1.5.1	Key Station Pumpover Rate (Key Station to Key Station)		1.2721	1.2721	1.014290	1.2903	1.2903	4.10.0

* Issued by the FERC on May 14, 2026 in Docket RM93-11.