

**ILLINOIS EXTENSION PIPELINE COMPANY L.L.C.
(Southern Access Extension)**

RATE TARIFF

RATES APPLYING TO THE TRANSPORTATION
OF CRUDE PETROLEUM

FROM

FLANAGAN, ILLINOIS

TO

PATOKA, ILLINOIS

The rates named in this tariff are for the acceptance of Crude Petroleum for transportation on the Southern Access Extension by the Carrier. The rates listed in this tariff are subject to the Rules and Regulations published in Carrier's FERC Tariff No. 1.8.0 and reissues thereof.

Issued pursuant to the FERC Order on Petition for Declaratory Order dated July 31, 2013 (Docket No. OR13-19-000).

[N] Filed in compliance with 18 C.F.R. 341.4 (Amendment of tariff filings).

Filed in compliance with 18 C.F.R. 342.3 (Indexing).

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

The rates in this tariff are payable in United States currency and are applicable on the United States movement of Crude Petroleum tendered to the Carrier for transportation purposes at established receiving points in the United States.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: June 19, 2026

EFFECTIVE: July 1, 2026

ISSUED BY:

Erin Rolstad
[W] VP Director, LP Regulatory and
Mainline Commercial Strategy
Enbridge Pipelines Inc.
200, Fifth Avenue Place
425 – 1st Street S.W.
Calgary, AB T2P 3L8
Canada

COMPILED BY:

Cole Dawson
LP Regulatory
Enbridge Pipelines Inc.
(403) 367-2027

E-mail: Enbridge-Tariffs@enbridge.com

Transportation Rates:

Any volumes of crude petroleum moving on the Southern Access Extension Pipeline that have a density equal to or greater than 876 kg/m^3 will be charged the heavy crude petroleum rate for that movement.

LIGHT CRUDE PETROLEUM (LIGHT) – A commodity having a density from 800 kg/m^3 up to but not including 876 kg/m^3 and a viscosity from $2 \text{ mm}^2/\text{s}$ up to but not including $20 \text{ mm}^2/\text{s}$ will be classified as Light Crude Petroleum.

MEDIUM CRUDE PETROLEUM (MEDIUM) – A commodity having a density from 876 kg/m^3 up to but not including 904 kg/m^3 and a viscosity from $20 \text{ mm}^2/\text{s}$ up to but not including $100 \text{ mm}^2/\text{s}$ will be classified as Medium Crude Petroleum.

HEAVY CRUDE PETROLEUM (HEAVY) – A commodity having a density from 904 kg/m^3 to 940 kg/m^3 inclusive and a viscosity from $100 \text{ mm}^2/\text{s}$ up to and including $350 \text{ mm}^2/\text{s}$ will be classified as Heavy Crude Petroleum.

[I] All rates on this page have increased.

LIGHT CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL)¹					
From	To	Volume (barrels per day)	Uncommitted Rate	10 Year Committed Rate	15 Year Committed Rate
Flanagan, Illinois	Patoka, Illinois	1 – 9,999	\$2.4372	N/A	N/A
		10,000 – 49,999	\$2.4372	\$2.6133	\$2.4518
		50,000 – 99,999	\$2.3344	\$2.5106	\$2.3492
		100,000 – 149,999	\$2.2317	\$2.4079	\$2.2462
		150,000 +	\$2.1288	\$2.3051	\$2.1435

HEAVY CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL)¹					
From	To	Volume (barrels per day)	Uncommitted Rate	10 Year Committed Rate	15 Year Committed Rate
Flanagan, Illinois	Patoka, Illinois	1 – 9,999	\$2.9734	N/A	N/A
		10,000 – 49,999	\$2.9734	\$3.1882	\$2.9912
		50,000 – 99,999	\$2.8479	\$3.0630	\$2.8659
		100,000 – 149,999	\$2.7226	\$2.9376	\$2.7406
		150,000 +	\$2.5973	\$2.8122	\$2.6150

¹ In addition to the rates set forth above, a separate charge of \$0.0653 per barrel will be assessed for power on the Southern Access Extension. As per section 6.02 of the TSA, an updated power surcharge is being filed to true-up the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughput for the upcoming year. The power charge will be recalculated annually, on a forward-looking basis, to true-up for the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughputs for the upcoming year.

SYMBOLS:

[I] – Increase

[N] - New

[W] – Change in wording only

Illinois Extension Pipeline Company L.L.C. (SAX)
Worksheet Supporting Indexed Rates
Effective: July 1, 2026
Rates are in U.S. dollars per barrel

Crude Type	From	To	Term	Volume (Barrels Per Day)	7/1/2025 Ceiling Level	FERC No. 2.13.0 Current Rate	7/1/2026 Multiplier*	7/1/2026 Ceiling Level	FERC No. 2.14.1 Proposed Rate
Light Crude	Flanagan, Illinois	Patoka, Illinois	Uncommitted	1 - 9,999	2.4029	2.3936	1.014290	2.4372	2.4372
				10,000 - 49,999	2.4029	2.3936	1.014290	2.4372	2.4372
				50,000 - 99,999	2.3015	2.2926	1.014290	2.3344	2.3344
				100,000 - 149,999	2.2003	2.1918	1.014290	2.2317	2.2317
				150,000 +	2.0988	2.0907	1.014290	2.1288	2.1288
			10 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	2.5765	2.5765	1.014290	2.6133	2.6133
				50,000 - 99,999	2.4752	2.4752	1.014290	2.5106	2.5106
				100,000 - 149,999	2.3740	2.3740	1.014290	2.4079	2.4079
				150,000 +	2.2726	2.2726	1.014290	2.3051	2.3051
			15 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	2.4173	2.4173	1.014290	2.4518	2.4518
				50,000 - 99,999	2.3161	2.3161	1.014290	2.3492	2.3492
				100,000 - 149,999	2.2146	2.2146	1.014290	2.2462	2.2462
				150,000 +	2.1133	2.1133	1.014290	2.1435	2.1435

Crude Type	From	To	Term	Volume (Barrels Per Day)	7/1/2025 Ceiling Level	FERC No. 2.13.0 Current Rate	7/1/2026 Multiplier	7/1/2026 Ceiling Level	FERC No. 2.14.1 Proposed Rate
Heavy Crude	Flanagan, Illinois	Patoka, Illinois	Uncommitted	1 - 9,999	2.9315	2.9201	1.014290	2.9734	2.9734
				10,000 - 49,999	2.9315	2.9201	1.014290	2.9734	2.9734
				50,000 - 99,999	2.8078	2.7969	1.014290	2.8479	2.8479
				100,000 - 149,999	2.6842	2.6738	1.014290	2.7226	2.7226
				150,000 +	2.5607	2.5508	1.014290	2.5973	2.5973
			10 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	3.1433	3.1433	1.014290	3.1882	3.1882
				50,000 - 99,999	3.0198	3.0198	1.014290	3.0630	3.0630
				100,000 - 149,999	2.8962	2.8962	1.014290	2.9376	2.9376
				150,000 +	2.7726	2.7726	1.014290	2.8122	2.8122
			15 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	2.9491	2.9491	1.014290	2.9912	2.9912
				50,000 - 99,999	2.8255	2.8255	1.014290	2.8659	2.8659
				100,000 - 149,999	2.7020	2.7020	1.014290	2.7406	2.7406
				150,000 +	2.5782	2.5782	1.014290	2.6150	2.6150

*Issued by the FERC on May 14, 2026 in Docket RM93-11