

**ILLINOIS EXTENSION PIPELINE COMPANY L.L.C.  
(Southern Access Extension)**

**RATE TARIFF**

RATES APPLYING TO THE TRANSPORTATION  
OF CRUDE PETROLEUM

FROM

**FLANAGAN, ILLINOIS**

TO

**PATOKA, ILLINOIS**

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The rates named in this tariff are for the acceptance of Crude Petroleum for transportation on the Southern Access Extension by the Carrier. The rates listed in this tariff are subject to the Rules and Regulations published in Carrier's FERC Tariff No. 1.8.0 and reissues thereof.

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Issued pursuant to the FERC Order on Petition for Declaratory Order dated July 31, 2013 (Docket No. OR13-19-000).

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Filed in compliance with 18 C.F.R. 342.3 (Indexing).

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

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The rates in this tariff are payable in United States currency and are applicable on the United States movement of Crude Petroleum tendered to the Carrier for transportation purposes at established receiving points in the United States.

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The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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**ISSUED: May 28, 2026**

**EFFECTIVE: July 1, 2026**

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**Transportation Rates:**

Any volumes of crude petroleum moving on the Southern Access Extension Pipeline that have a density equal to or greater than  $876 \text{ kg/m}^3$  will be charged the heavy crude petroleum rate for that movement.

LIGHT CRUDE PETROLEUM (LIGHT) – A commodity having a density from  $800 \text{ kg/m}^3$  up to but not including  $876 \text{ kg/m}^3$  and a viscosity from  $2 \text{ mm}^2/\text{s}$  up to but not including  $20 \text{ mm}^2/\text{s}$  will be classified as Light Crude Petroleum.

MEDIUM CRUDE PETROLEUM (MEDIUM) – A commodity having a density from  $876 \text{ kg/m}^3$  up to but not including  $904 \text{ kg/m}^3$  and a viscosity from  $20 \text{ mm}^2/\text{s}$  up to but not including  $100 \text{ mm}^2/\text{s}$  will be classified as Medium Crude Petroleum.

HEAVY CRUDE PETROLEUM (HEAVY) – A commodity having a density from  $904 \text{ kg/m}^3$  to  $940 \text{ kg/m}^3$  inclusive and a viscosity from  $100 \text{ mm}^2/\text{s}$  up to and including  $350 \text{ mm}^2/\text{s}$  will be classified as Heavy Crude Petroleum.

**[I]** All rates on this page have increased.

<b>LIGHT CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL)<sup>1</sup></b>					
<b>From</b>	<b>To</b>	<b>Volume (barrels per day)</b>	<b>Uncommitted Rate</b>	<b>10 Year Committed Rate</b>	<b>15 Year Committed Rate</b>
Flanagan, Illinois	Patoka, Illinois	1 – 9,999	\$2.4372	N/A	N/A
		10,000 – 49,999	\$2.4372	\$2.6133	\$2.4519
		50,000 – 99,999	\$2.3344	\$2.5105	\$2.3492
		100,000 – 149,999	\$2.2318	\$2.4079	\$2.2463
		150,000 +	\$2.1288	\$2.3051	\$2.1435

<b>HEAVY CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL)<sup>1</sup></b>					
<b>From</b>	<b>To</b>	<b>Volume (barrels per day)</b>	<b>Uncommitted Rate</b>	<b>10 Year Committed Rate</b>	<b>15 Year Committed Rate</b>
Flanagan, Illinois	Patoka, Illinois	1 – 9,999	\$2.9734	N/A	N/A
		10,000 – 49,999	\$2.9734	\$3.1882	\$2.9912
		50,000 – 99,999	\$2.8480	\$3.0630	\$2.8659
		100,000 – 149,999	\$2.7226	\$2.9376	\$2.7406
		150,000 +	\$2.5973	\$2.8122	\$2.6151

<sup>1</sup> In addition to the rates set forth above, a separate charge of **[I]** \$0.0653 per barrel will be assessed for power on the Southern Access Extension. As per section 6.02 of the TSA, an updated power surcharge is being filed to true-up the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughput for the upcoming year. The power charge will be recalculated annually, on a forward-looking basis, to true-up for the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughputs for the upcoming year.

**SYMBOLS:**

**[I]** – Increase

**[W]** – Change in wording only