



## ENBRIDGE PIPELINES (TOLEDO) INC.

IN CONNECTION WITH

## ENBRIDGE PIPELINES INC.

AND

## ENBRIDGE ENERGY, LIMITED PARTNERSHIP

### INTERNATIONAL JOINT RATE TARIFF

APPLYING ON CRUDE PETROLEUM

FROM

POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, AND MANITOBA,

TO

POINTS IN THE STATES OF OHIO AND MICHIGAN

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Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

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The transportation rates listed in this tariff are subject to the Rules and Regulations published by:  
Enbridge Pipelines Inc. CER Tariff No. 499, or successive issues thereof, for transportation within Canada.

Enbridge Energy, Limited Partnership FERC Tariff No. 41.18.0, or successive issues thereof, for transportation within the United States.

Enbridge Pipelines (Toledo) Inc. FERC Tariff No. 33.6.0, or successive issues thereof, for transportation within the United States.

**[N]** Issued on twenty (20) days' notice under the authority of 18 C.F.R. 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.

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The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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**ISSUED: March 11, 2026**

**EFFECTIVE: April 1, 2026**

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**ISSUED BY:**

Erin Rolstad

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The rates listed in this tariff are payable in United States currency and are applicable on the international movement of Crude Petroleum tendered to Enbridge Pipelines Inc. at established receiving points in Canada for delivery to established delivery points with Enbridge Pipelines (Toledo) Inc.

## TRANSPORTATION RATES

Rates set forth apply to transportation from the receipt point to any of the two delivery points (Oregon, Ohio; Van Buren, Michigan) for a given volume tier. Rates will be determined based on the shipper's total average daily volume per month delivered to the aforementioned delivery points on the Enbridge Pipelines (Toledo) Inc. pipeline system.

Commodities shall be classified on the basis of the density and viscosity of such commodities at the time of receipt by Enbridge Pipelines Inc. Density shall be based on 15°C. Viscosity shall be based on Enbridge Pipelines Inc.'s reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate.

**HEAVY CRUDE PETROLEUM (HEAVY)** – A commodity having a density from 904 kg/m<sup>3</sup> to 940 kg/m<sup>3</sup> inclusive and a viscosity from 100 up to and including 350 mm<sup>2</sup>/s will be classified as **Heavy Crude Petroleum**.

**LIGHT CRUDE PETROLEUM (LIGHT)** – A commodity having a density from 600 kg/m<sup>3</sup> up to but not including 876 kg/m<sup>3</sup> and a viscosity from 0.4 mm<sup>2</sup>/s up to but not including 20 mm<sup>2</sup>/s will be classified as **Light Crude Petroleum**.

**TANKAGE:** For the applicable Tankage charges in Canada and the United States, refer to Enbridge Pipelines Inc.'s CER Tariff No. [W] ~~588 583~~, or successive reissues thereof, Enbridge Pipelines Inc.'s CER RT Tariff No. 25-2, or successive reissues thereof, and Enbridge Energy, Limited Partnership's FERC Tariff No. [W] ~~43.54.0 43-53-0~~, or successive reissues thereof.

### NOTES:

The transportation rates include abandonment surcharges pursuant to NEB MH-001-2013 Reasons for Decision, Order MO-030-2014 and the CER's Five-Year Review of Abandonment Cost Estimates and Set-Aside and Collection Mechanisms 2021.

Minnesota Abandonment Surcharge: Pursuant to the Minnesota Public Utilities Commission Order issued in Docket No. PL-9/CN-21-823, the transportation rates include a surcharge for movements of all commodities, which is adjusted for distance on the Enbridge Energy, Limited Partnership pipeline system.

### JOINT ROUTING:

**Receipt Points in the provinces of Alberta, Saskatchewan, and Manitoba to delivery points in the states of Ohio and Michigan.**

Enbridge Pipelines Inc. – Edmonton or Hardisty, Alberta; Kerrobert or Regina, Saskatchewan; or Cromer, Manitoba to the International Border near Gretna, Manitoba, connecting to;

Enbridge Energy, Limited Partnership – International Border near Neche, North Dakota to Stockbridge, Michigan, connecting to;

Enbridge Pipelines (Toledo) Inc. – Stockbridge, Michigan to Oregon, Ohio; or Van Buren, Michigan.

**INTERNATIONAL JOINT TRANSPORTATION RATES  
FOR ENBRIDGE PIPELINES INC., ENBRIDGE ENERGY, LIMITED PARTNERSHIP,  
AND ENBRIDGE PIPELINES (TOLEDO) INC.**

[I] All rates on this page have increased.

<b>INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER HEAVY CRUDE PETROLEUM</b>					
<b>DELIVERY TO: OREGON, OHIO; VAN BUREN, MICHIGAN</b>					
<b>Volume (barrels per day)</b>	<b>FROM</b>				
	<b>Edmonton Terminal, Alberta</b>	<b>Hardisty Terminal, Alberta</b>	<b>Kerrobert Station, Saskatchewan</b>	<b>Regina Terminal, Saskatchewan</b>	<b>Cromer Terminal, Manitoba</b>
39,999 or less	47.7957	45.5154	43.2217	38.6216	35.2983
40,000 – 49,999	46.6026	44.3221	42.0281	37.4279	34.1047
50,000 – 59,999	45.4090	43.1285	40.8346	36.2345	32.9112
60,000 – 69,999	44.6134	42.3330	40.0392	35.4389	32.1155
70,000 – 79,999	43.8180	41.5374	39.2433	34.6432	31.3200
80,000+	43.4200	41.1393	38.8455	34.2453	30.9221

<b>INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER LIGHT CRUDE PETROLEUM</b>					
<b>DELIVERY TO: OREGON, OHIO; VAN BUREN, MICHIGAN</b>					
<b>Volume (barrels per day)</b>	<b>FROM</b>				
	<b>Edmonton Terminal, Alberta</b>	<b>Hardisty Terminal, Alberta</b>	<b>Kerrobert Station, Saskatchewan</b>	<b>Regina Terminal, Saskatchewan</b>	<b>Cromer Terminal, Manitoba</b>
39,999 or less	41.1500	39.2762	37.3917	33.6119	30.8815
40,000 – 49,999	40.1718	38.2980	36.4136	32.6336	29.9032
50,000 – 59,999	39.1935	37.3198	35.4352	31.6554	28.9246
60,000 – 69,999	38.5414	36.6675	34.7829	31.0031	28.2729
70,000 – 79,999	37.8892	36.0155	34.1310	30.3510	27.6207
80,000+	37.5632	35.6893	33.8046	30.0250	27.2944

**EXCEPTIONS:**

For exceptions to Enbridge Pipelines Inc. Rules and Regulations, Enbridge Energy, Limited Partnership Rules and Regulations, and Enbridge Pipelines (Toledo) Inc. Rules and Regulations, see the following:

- 1) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.18.0, or successive issues thereof, Item 9 (h) and Enbridge Pipelines (Toledo) Inc.'s Rules and Regulations FERC No. 33.6.0, or successive issues thereof, Item 9 (viii).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall collect in kind a percentage in the amount of  $3/20^{\text{ths}}$  of 1 percent of all hydrocarbons physically delivered at the designated Regular Delivery Point.
- 2) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.18.0, or successive issues thereof, Item 7 (a) and Enbridge Pipelines (Toledo) Inc.'s Rules and Regulations FERC No. 33.6.0, or successive issues thereof, Item 7 (a).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall charge a shipper the rate for the transportation of Crude Petroleum that is in effect on the date of delivery at the designated Regular Delivery Point on Enbridge Pipelines (Toledo) Inc. for such Crude Petroleum.

**SYMBOLS:**

[I] – Increase

[N] - New

[W] – Change in wording only

**Appendix A: IJT Joint Rates versus Combination of Local Rates for Heavy Crude Petroleum**

Enbridge Pipelines Inc., Enbridge Energy, Limited Partnership and Enbridge Pipelines (Toledo) Inc. International Joint Rates

**CER Tariff No. 588 + FERC Tariff No. 43.54.0 + FERC Tariff No. 34.22.0 versus CER Tariff No. 594 / FERC Tariff No. 37.22.0**

From	Enbridge Pipelines Inc. Local Toll per CER No. 588 <sup>1</sup> (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 588 <sup>1</sup> (US\$/M3) <sup>4</sup> (A)	Enbridge Energy, Limited Partnership Local Rate per FERC 43.54.0 <sup>2</sup> (US\$/M3) (B)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.22.0 <sup>3</sup> (US\$/M3) (C)	Sum of Local Rates (US\$/M3) (D) = A + B + C	IJT Joint Rate per CER No. 594 / FERC No. 37.22.0 39,999 barrels per day or less (US\$/M3) (E)	Discount Resulting from Joint Rate (US\$/M3) (F) = E - D
Edmonton, Alberta	25.6905	18.2400	21.4783	11.4521	51.1704	47.7957	(3.3747)
Hardisty, Alberta	24.8401	17.6360	21.4783	11.4521	50.5664	45.5154	(5.0510)
Kerrobert, Saskatchewan	23.6376	16.7830	21.4783	11.4521	49.7134	43.2217	(6.4917)
Regina, Saskatchewan	21.9219	15.5650	21.4783	11.4521	48.4954	38.6216	(9.8738)
Cromer, Manitoba	20.6826	14.6850	21.4783	11.4521	47.6154	35.2983	(12.3171)

From	Enbridge Pipelines Inc. Local Toll per CER No. 588 <sup>1</sup> (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 588 <sup>1</sup> (US\$/M3) <sup>4</sup> (A)	Enbridge Energy, Limited Partnership Local Rate per FERC 43.54.0 <sup>2</sup> (US\$/M3) (B)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.22.0 <sup>3</sup> (US\$/M3) (C)	Sum of Local Rates (US\$/M3) (D) = A + B + C	IJT Joint Rate per CER No. 594 / FERC No. 37.22.0 40,000 - 49,999 barrels per day (US\$/M3) (E)	Discount Resulting from Joint Rate (US\$/M3) (F) = E - D
Edmonton, Alberta	25.6905	18.2400	21.4783	11.4521	51.1704	46.6026	(4.5678)
Hardisty, Alberta	24.8401	17.6360	21.4783	11.4521	50.5664	44.3221	(6.2443)
Kerrobert, Saskatchewan	23.6376	16.7830	21.4783	11.4521	49.7134	42.0281	(7.6853)
Regina, Saskatchewan	21.9219	15.5650	21.4783	11.4521	48.4954	37.4279	(11.0675)
Cromer, Manitoba	20.6826	14.6850	21.4783	11.4521	47.6154	34.1047	(13.5107)

From	Enbridge Pipelines Inc. Local Toll per CER No. 588 <sup>1</sup> (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 588 <sup>1</sup> (US\$/M3) <sup>4</sup> (A)	Enbridge Energy, Limited Partnership Local Rate per FERC 43.54.0 <sup>2</sup> (US\$/M3) (B)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.22.0 <sup>3</sup> (US\$/M3) (C)	Sum of Local Rates (US\$/M3) (D) = A + B + C	IJT Joint Rate per NEB No. 594 / FERC No. 37.22.0 50,000 - 59,999 barrels per day (US\$/M3) (E)	Discount Resulting from Joint Rate (US\$/M3) (F) = E - D
Edmonton, Alberta	25.6905	18.2400	21.4783	11.4521	51.1704	45.4090	(5.7614)
Hardisty, Alberta	24.8401	17.6360	21.4783	11.4521	50.5664	43.1285	(7.4379)
Kerrobert, Saskatchewan	23.6376	16.7830	21.4783	11.4521	49.7134	40.8346	(8.8788)
Regina, Saskatchewan	21.9219	15.5650	21.4783	11.4521	48.4954	36.2345	(12.2609)
Cromer, Manitoba	20.6826	14.6850	21.4783	11.4521	47.6154	32.9112	(14.7042)

From	Enbridge Pipelines Inc. Local Toll per CER No. 588 <sup>1</sup> (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 588 <sup>1</sup> (US\$/M3) <sup>4</sup> (A)	Enbridge Energy, Limited Partnership Local Rate per FERC 43.54.0 <sup>2</sup> (US\$/M3) (B)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.22.0 <sup>3</sup> (US\$/M3) (C)	Sum of Local Rates (US\$/M3) (D) = A + B + C	IJT Joint Rate per CER No. 594 / FERC No. 37.22.0 60,000 - 69,999 barrels per day (US\$/M3) (E)	Discount Resulting from Joint Rate (US\$/M3) (F) = E - D
Edmonton, Alberta	25.6905	18.2400	21.4783	11.4521	51.1704	44.6134	(6.5570)
Hardisty, Alberta	24.8401	17.6360	21.4783	11.4521	50.5664	42.3330	(8.2334)
Kerrobert, Saskatchewan	23.6376	16.7830	21.4783	11.4521	49.7134	40.0392	(9.6742)
Regina, Saskatchewan	21.9219	15.5650	21.4783	11.4521	48.4954	35.4389	(13.0565)
Cromer, Manitoba	20.6826	14.6850	21.4783	11.4521	47.6154	32.1155	(15.4999)

From	Enbridge Pipelines Inc. Local Toll per CER No. 588 <sup>1</sup> (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 588 <sup>1</sup> (US\$/M3) <sup>4</sup> (A)	Enbridge Energy, Limited Partnership Local Rate per FERC 43.54.0 <sup>2</sup> (US\$/M3) (B)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.22.0 <sup>3</sup> (US\$/M3) (C)	Sum of Local Rates (US\$/M3) (D) = A + B + C	IJT Joint Rate per CER No. 594 / FERC No. 37.22.0 70,000 - 79,999 barrels per day (US\$/M3) (E)	Discount Resulting from Joint Rate (US\$/M3) (F) = E - D
Edmonton, Alberta	25.6905	18.2400	21.4783	11.4521	51.1704	43.8180	(7.3524)
Hardisty, Alberta	24.8401	17.6360	21.4783	11.4521	50.5664	41.5374	(9.0290)
Kerrobert, Saskatchewan	23.6376	16.7830	21.4783	11.4521	49.7134	39.2433	(10.4701)
Regina, Saskatchewan	21.9219	15.5650	21.4783	11.4521	48.4954	34.6432	(13.8522)
Cromer, Manitoba	20.6826	14.6850	21.4783	11.4521	47.6154	31.3200	(16.2954)

From	Enbridge Pipelines Inc. Local Toll per CER No. 588 <sup>1</sup> (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 588 <sup>1</sup> (US\$/M3) <sup>4</sup> (A)	Enbridge Energy, Limited Partnership Local Rate per FERC 43.54.0 <sup>2</sup> (US\$/M3) (B)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.22.0 <sup>3</sup> (US\$/M3) (C)	Sum of Local Rates (US\$/M3) (D) = A + B + C	IJT Joint Rate per CER No. 594 / FERC No. 37.22.0 80,000+ barrels per day (US\$/M3) (E)	Discount Resulting from Joint Rate (US\$/M3) (F) = E - D
Edmonton, Alberta	25.6905	18.2400	21.4783	11.4521	51.1704	43.4200	(7.7504)
Hardisty, Alberta	24.8401	17.6360	21.4783	11.4521	50.5664	41.1393	(9.4271)
Kerrobert, Saskatchewan	23.6376	16.7830	21.4783	11.4521	49.7134	38.8455	(10.8679)
Regina, Saskatchewan	21.9219	15.5650	21.4783	11.4521	48.4954	34.2453	(14.2501)
Cromer, Manitoba	20.6826	14.6850	21.4783	11.4521	47.6154	30.9221	(16.6933)

Note 1: Local tolls for transportation of Heavy Crude Petroleum from Enbridge Pipelines Inc. Receipt Points to International Boundary near Gretna, Manitoba  
 Note 2: Local rate for transportation of Heavy Crude Petroleum from International Boundary near Neche, North Dakota to Stockbridge, Michigan  
 Note 3: Local rate for transportation from Stockbridge, Michigan to Van Buren, Michigan / Oregon, Ohio  
 Note 4: Assumes an exchange rate of 0.71 USD/CAD

### Appendix A: IJT Joint Rates versus Combination of Local Rates for Light Crude Petroleum

Enbridge Pipelines Inc., Enbridge Energy, Limited Partnership and Enbridge Pipelines (Toledo) Inc. International Joint Rates  
CER Tariff No. 588 + FERC Tariff No. 43.54.0 + FERC Tariff No. 34.22.0 versus CER Tariff No. 594/ FERC Tariff No. 37.22.0

From	Enbridge Pipelines Inc. Local Toll per CER No. 588 <sup>1</sup> (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 588 <sup>1</sup> (US\$/M3) <sup>4</sup>	Enbridge Energy, Limited Partnership Local Rate per FERC 43.54.0 <sup>2</sup> (US\$/M3)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.23.0 <sup>3</sup> (US\$/M3)	Sum of Local Rates (US\$/M3)	IJT Joint Rate per CER No. 594 / FERC No. 37.22.0 39,999 barrels per day or less (US\$/M3)	Discount Resulting from Joint Rate (US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	21.9579	15.5900	17.8638	11.4521	44.9059	41.1500	(3.7559)
Hardisty, Alberta	21.1702	15.0310	17.8638	11.4521	44.3469	39.2762	(5.0707)
Kerrobert, Saskatchewan	20.0310	14.2220	17.8638	11.4521	43.5379	37.3917	(6.1462)
Regina, Saskatchewan	18.4419	13.0940	17.8638	11.4521	42.4099	33.6119	(8.7980)
Cromer, Manitoba	17.2942	12.2790	17.8638	11.4521	41.5949	30.8815	(10.7134)

From	Enbridge Pipelines Inc. Local Toll per CER No. 588 <sup>1</sup> (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 588 <sup>1</sup> (US\$/M3) <sup>4</sup>	Enbridge Energy, Limited Partnership Local Rate per FERC 43.54.0 <sup>2</sup> (US\$/M3)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.22.0 <sup>3</sup> (US\$/M3)	Sum of Local Rates (US\$/M3)	IJT Joint Rate per CER No. 594 / FERC No. 37.22.0 40,000 - 49,999 barrels per day (US\$/M3)	Discount Resulting from Joint Rate (US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	21.9579	15.5900	17.8638	11.4521	44.9059	40.1718	(4.7341)
Hardisty, Alberta	21.1702	15.0310	17.8638	11.4521	44.3469	38.2980	(6.0489)
Kerrobert, Saskatchewan	20.0310	14.2220	17.8638	11.4521	43.5379	36.4136	(7.1243)
Regina, Saskatchewan	18.4419	13.0940	17.8638	11.4521	42.4099	32.6336	(9.7763)
Cromer, Manitoba	17.2942	12.2790	17.8638	11.4521	41.5949	29.9032	(11.6917)

From	Enbridge Pipelines Inc. Local Toll per CER No. 588 <sup>1</sup> (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 588 <sup>1</sup> (US\$/M3) <sup>4</sup>	Enbridge Energy, Limited Partnership Local Rate per FERC 43.54.0 <sup>2</sup> (US\$/M3)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.22.0 <sup>3</sup> (US\$/M3)	Sum of Local Rates (US\$/M3)	IJT Joint Rate per CER No. 594 / FERC No. 37.22.0 50,000 - 59,999 barrels per day (US\$/M3)	Discount Resulting from Joint Rate (US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	21.9579	15.5900	17.8638	11.4521	44.9059	39.1935	(5.7124)
Hardisty, Alberta	21.1702	15.0310	17.8638	11.4521	44.3469	37.3198	(7.0271)
Kerrobert, Saskatchewan	20.0310	14.2220	17.8638	11.4521	43.5379	35.4352	(8.1027)
Regina, Saskatchewan	18.4419	13.0940	17.8638	11.4521	42.4099	31.6554	(10.7545)
Cromer, Manitoba	17.2942	12.2790	17.8638	11.4521	41.5949	28.9246	(12.6703)

From	Enbridge Pipelines Inc. Local Toll per CER No. 588 <sup>1</sup> (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 588 <sup>1</sup> (US\$/M3) <sup>4</sup>	Enbridge Energy, Limited Partnership Local Rate per FERC 43.54.0 <sup>2</sup> (US\$/M3)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.22.0 <sup>3</sup> (US\$/M3)	Sum of Local Rates (US\$/M3)	IJT Joint Rate per CER No. 594 / FERC No. 37.22.0 60,000 - 69,999 barrels per day (US\$/M3)	Discount Resulting from Joint Rate (US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	21.9579	15.5900	17.8638	11.4521	44.9059	38.5414	(6.3645)
Hardisty, Alberta	21.1702	15.0310	17.8638	11.4521	44.3469	36.6675	(7.6794)
Kerrobert, Saskatchewan	20.0310	14.2220	17.8638	11.4521	43.5379	34.7829	(8.7550)
Regina, Saskatchewan	18.4419	13.0940	17.8638	11.4521	42.4099	31.0031	(11.4068)
Cromer, Manitoba	17.2942	12.2790	17.8638	11.4521	41.5949	28.2729	(13.3220)

From	Enbridge Pipelines Inc. Local Toll per CER No. 588 <sup>1</sup> (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 588 <sup>1</sup> (US\$/M3) <sup>4</sup>	Enbridge Energy, Limited Partnership Local Rate per FERC 43.54.0 <sup>2</sup> (US\$/M3)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.22.0 <sup>3</sup> (US\$/M3)	Sum of Local Rates (US\$/M3)	IJT Joint Rate per CER No. 594 / FERC No. 37.22.0 70,000 - 79,999 barrels per day (US\$/M3)	Discount Resulting from Joint Rate (US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	21.9579	15.5900	17.8638	11.4521	44.9059	37.8892	(7.0167)
Hardisty, Alberta	21.1702	15.0310	17.8638	11.4521	44.3469	36.0155	(8.3314)
Kerrobert, Saskatchewan	20.0310	14.2220	17.8638	11.4521	43.5379	34.1310	(9.4069)
Regina, Saskatchewan	18.4419	13.0940	17.8638	11.4521	42.4099	30.3510	(12.0589)
Cromer, Manitoba	17.2942	12.2790	17.8638	11.4521	41.5949	27.6207	(13.9742)

From	Enbridge Pipelines Inc. Local Toll per CER No. 588 <sup>1</sup> (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 588 <sup>1</sup> (US\$/M3) <sup>4</sup>	Enbridge Energy, Limited Partnership Local Rate per FERC 43.54.0 <sup>2</sup> (US\$/M3)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.22.0 <sup>3</sup> (US\$/M3)	Sum of Local Rates (US\$/M3)	IJT Joint Rate per CER No. 594 / FERC No. 37.22.0 80,000+ barrels per day (US\$/M3)	Discount Resulting from Joint Rate (US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	21.9579	15.5900	17.8638	11.4521	44.9059	37.5632	(7.3427)
Hardisty, Alberta	21.1702	15.0310	17.8638	11.4521	44.3469	35.6893	(8.6576)
Kerrobert, Saskatchewan	20.0310	14.2220	17.8638	11.4521	43.5379	33.8046	(9.7333)
Regina, Saskatchewan	18.4419	13.0940	17.8638	11.4521	42.4099	30.0250	(12.3849)
Cromer, Manitoba	17.2942	12.2790	17.8638	11.4521	41.5949	27.2944	(14.3005)

Note 1: Local tolls for transportation of Light Crude Petroleum from Enbridge Pipelines Inc. Receipt Points to International Boundary near Gretna, Manitoba  
 Note 2: Local rate for transportation of Light Crude Petroleum from International Boundary near Neche, North Dakota to Stockbridge, Michigan  
 Note 3: Local rate for transportation from Stockbridge, Michigan to Van Buren, Michigan / Oregon, Ohio  
 Note 4: Assumes an exchange rate of 0.71 USD/CAD

Appendix B - IJT Joint Transmission Rates Including Abandonment Surcharge Collection Amounts and Non-Performance Penalty Credit for Heavy Crude Petroleum Enbridge Pipelines Inc., Enbridge Energy, Limited Partnership and Enbridge Pipelines (Toledo) Inc. International Joint Rates  
Worksheet Supporting CER Tariff No. 594 / FERC Tariff No. 37.22.0

	IJT Joint Transportation Rate 39,999 barrels per day or less	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 594 / FERC No. 37.22.0 39,999 barrels per day or less
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = D + A + B + C
Edmonton, Alberta	47.2081	0.1797	(0.0005)	0.4084	47.7957
Hardisty, Alberta	44.9527	0.1547	(0.0004)	0.4084	45.5154
Kerrobert, Saskatchewan	42.6841	0.1296	(0.0004)	0.4084	43.2217
Regina, Saskatchewan	38.1343	0.0792	(0.0002)	0.4084	38.6216
Cromer, Manitoba	34.8473	0.0427	(0.0001)	0.4084	35.2983

	IJT Joint Transportation Rate 40,000 - 49,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 594 / FERC No. 37.22.0 40,000 - 49,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = D + A + B + C
Edmonton, Alberta	46.0150	0.1797	(0.0005)	0.4084	46.6026
Hardisty, Alberta	43.7594	0.1547	(0.0004)	0.4084	44.3221
Kerrobert, Saskatchewan	41.4905	0.1296	(0.0004)	0.4084	42.0281
Regina, Saskatchewan	36.9406	0.0792	(0.0002)	0.4084	37.4279
Cromer, Manitoba	33.6537	0.0427	(0.0001)	0.4084	34.1047

	IJT Joint Transportation Rate 50,000 - 59,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 594 / FERC No. 37.22.0 50,000 - 59,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = D + A + B + C
Edmonton, Alberta	44.8214	0.1797	(0.0005)	0.4084	45.4090
Hardisty, Alberta	42.5658	0.1547	(0.0004)	0.4084	43.1285
Kerrobert, Saskatchewan	40.2970	0.1296	(0.0004)	0.4084	40.8346
Regina, Saskatchewan	35.7472	0.0792	(0.0002)	0.4084	36.2345
Cromer, Manitoba	32.4602	0.0427	(0.0001)	0.4084	32.9112

	IJT Joint Transportation Rate 60,000 - 69,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 594 / FERC No. 37.22.0 60,000 - 69,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = D + A + B + C
Edmonton, Alberta	44.0258	0.1797	(0.0005)	0.4084	44.6134
Hardisty, Alberta	41.7703	0.1547	(0.0004)	0.4084	42.3330
Kerrobert, Saskatchewan	39.5016	0.1296	(0.0004)	0.4084	40.0392
Regina, Saskatchewan	34.9516	0.0792	(0.0002)	0.4084	35.4389
Cromer, Manitoba	31.6645	0.0427	(0.0001)	0.4084	32.1155

	IJT Joint Transportation Rate 70,000 - 79,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 594 / FERC No. 37.22.0 70,000 - 79,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = D + A + B + C
Edmonton, Alberta	43.2304	0.1797	(0.0005)	0.4084	43.8180
Hardisty, Alberta	40.9747	0.1547	(0.0004)	0.4084	41.5374
Kerrobert, Saskatchewan	38.7057	0.1296	(0.0004)	0.4084	39.2433
Regina, Saskatchewan	34.1559	0.0792	(0.0002)	0.4084	34.6432
Cromer, Manitoba	30.8690	0.0427	(0.0001)	0.4084	31.3200

	IJT Joint Transportation Rate 80,000+ barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 594 / FERC No. 37.22.0 80,000+ barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = D + A + B + C
Edmonton, Alberta	42.8324	0.1797	(0.0005)	0.4084	43.4200
Hardisty, Alberta	40.5766	0.1547	(0.0004)	0.4084	41.1393
Kerrobert, Saskatchewan	38.3079	0.1296	(0.0004)	0.4084	38.8455
Regina, Saskatchewan	33.7580	0.0792	(0.0002)	0.4084	34.2453
Cromer, Manitoba	30.4711	0.0427	(0.0001)	0.4084	30.9221

IJT Joint Transmission Rates Including Abandonment Surcharge Collection Amounts and Non-Performance Penalty Credit for Light Crude Petroleum  
Enbridge Pipelines Inc., Enbridge Energy, Limited Partnership and Enbridge Pipelines (Toledo) Inc. International Joint Rates

**Worksheet Supporting CER Tariff No. 594 / FERC Tariff No. 37.22.0**

	IJT Joint Transportation Rate 39,999 barrels per day or less	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 594 / FERC No. 37.22.0 39,999 barrels per day or less
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = A + B + C + D
Edmonton, Alberta	40.5624	0.1797	(0.0005)	0.4084	41.1500
Hardisty, Alberta	38.7135	0.1547	(0.0004)	0.4084	39.2762
Kerrobert, Saskatchewan	36.8541	0.1296	(0.0004)	0.4084	37.3917
Regina, Saskatchewan	33.1246	0.0792	(0.0002)	0.4084	33.6119
Cromer, Manitoba	30.4305	0.0427	(0.0001)	0.4084	30.8815

	IJT Joint Transportation Rate 40,000 - 49,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 594 / FERC No. 37.22.0 40,000 - 49,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = A + B + C + D
Edmonton, Alberta	39.5842	0.1797	(0.0005)	0.4084	40.1718
Hardisty, Alberta	37.7353	0.1547	(0.0004)	0.4084	38.2980
Kerrobert, Saskatchewan	35.8760	0.1296	(0.0004)	0.4084	36.4136
Regina, Saskatchewan	32.1463	0.0792	(0.0002)	0.4084	32.6336
Cromer, Manitoba	29.4522	0.0427	(0.0001)	0.4084	29.9032

	IJT Joint Transportation Rate 50,000 - 59,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 594 / FERC No. 37.22.0 50,000 - 59,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = A + B + C + D
Edmonton, Alberta	38.6059	0.1797	(0.0005)	0.4084	39.1935
Hardisty, Alberta	36.7571	0.1547	(0.0004)	0.4084	37.3198
Kerrobert, Saskatchewan	34.8976	0.1296	(0.0004)	0.4084	35.4352
Regina, Saskatchewan	31.1681	0.0792	(0.0002)	0.4084	31.6554
Cromer, Manitoba	28.4736	0.0427	(0.0001)	0.4084	28.9246

	IJT Joint Transportation Rate 60,000 - 69,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 594 / FERC No. 37.22.0 60,000 - 69,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = A + B + C + D
Edmonton, Alberta	37.9538	0.1797	(0.0005)	0.4084	38.5414
Hardisty, Alberta	36.1048	0.1547	(0.0004)	0.4084	36.6675
Kerrobert, Saskatchewan	34.2453	0.1296	(0.0004)	0.4084	34.7829
Regina, Saskatchewan	30.5158	0.0792	(0.0002)	0.4084	31.0031
Cromer, Manitoba	27.8219	0.0427	(0.0001)	0.4084	28.2729

	IJT Joint Transportation Rate 70,000 - 79,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 594 / FERC No. 37.22.0 70,000 - 79,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = A + B + C + D
Edmonton, Alberta	37.3016	0.1797	(0.0005)	0.4084	37.8892
Hardisty, Alberta	35.4528	0.1547	(0.0004)	0.4084	36.0155
Kerrobert, Saskatchewan	33.5934	0.1296	(0.0004)	0.4084	34.1310
Regina, Saskatchewan	29.8637	0.0792	(0.0002)	0.4084	30.3510
Cromer, Manitoba	27.1697	0.0427	(0.0001)	0.4084	27.6207

	IJT Joint Transportation Rate 80,000+ barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 594 / FERC No. 37.22.0 80,000+ barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = A + B + C + D
Edmonton, Alberta	36.9756	0.1797	(0.0005)	0.4084	37.5632
Hardisty, Alberta	35.1266	0.1547	(0.0004)	0.4084	35.6893
Kerrobert, Saskatchewan	33.2670	0.1296	(0.0004)	0.4084	33.8046
Regina, Saskatchewan	29.5377	0.0792	(0.0002)	0.4084	30.0250
Cromer, Manitoba	26.8434	0.0427	(0.0001)	0.4084	27.2944