



ENBRIDGE PIPELINES (TOLEDO) INC.

IN CONNECTION WITH

[W] ENBRIDGE MAINLINE GP INC. ON BEHALF OF ENBRIDGE CANADIAN MAINLINE LP ENBRIDGE PIPELINES INC.

AND

ENBRIDGE ENERGY, LIMITED PARTNERSHIP

INTERNATIONAL JOINT RATE TARIFF

APPLYING ON CRUDE PETROLEUM

FROM

POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, AND MANITOBA,

TO

POINTS IN THE STATES OF OHIO AND MICHIGAN

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

The transportation rates listed in this tariff are subject to the Rules and Regulations published by:

[N] Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP Enbridge Pipelines Inc. CER Tariff No. 1 499, or successive issues thereof, for transportation within Canada.

Enbridge Energy, Limited Partnership FERC Tariff No. 41.18.0, or successive issues thereof, for transportation within the United States.

Enbridge Pipelines (Toledo) Inc. FERC Tariff No. 33.6.0, or successive issues thereof, for transportation within the United States.

[N] Issued on less than one (1) days' notice under the authority of 18 C.F.R. 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: July 2, 2026

EFFECTIVE: July 2, 2026

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The rates listed in this tariff are payable in United States currency and are applicable on the international movement of Crude Petroleum tendered to [W] Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP Enbridge Pipelines Inc. at established receiving points in Canada for delivery to established delivery points with Enbridge Pipelines (Toledo) Inc.

TRANSPORTATION RATES

Rates set forth apply to transportation from the receipt point to any of the two delivery points (Oregon, Ohio; Van Buren, Michigan) for a given volume tier. Rates will be determined based on the shipper's total average daily volume per month delivered to the aforementioned delivery points on the Enbridge Pipelines (Toledo) Inc. pipeline system.

Commodities shall be classified on the basis of the density and viscosity of such commodities at the time of receipt by [W] Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP Enbridge Pipelines Inc. Density shall be based on 15°C. Viscosity shall be based on [W] Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP Enbridge Pipelines Inc.'s reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate.

HEAVY CRUDE PETROLEUM (HEAVY) – A commodity having a density from 904 kg/m³ to 940 kg/m³ inclusive and a viscosity from 100 up to and including 350 mm²/s will be classified as **Heavy Crude Petroleum**.

LIGHT CRUDE PETROLEUM (LIGHT) – A commodity having a density from 600 kg/m³ up to but not including 876 kg/m³ and a viscosity from 0.4 mm²/s up to but not including 20 mm²/s will be classified as **Light Crude Petroleum**.

TANKAGE: For the applicable Tankage charges in Canada and the United States, refer to [W] Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP Enbridge Pipelines Inc.'s CER Tariff No. 4 600, or successive reissues thereof, [W] Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP Enbridge Pipelines Inc.'s CER RT Tariff No. 26-2 26-4, or successive reissues thereof, and Enbridge Energy, Limited Partnership's FERC Tariff No. 43.55.0, or successive reissues thereof.

NOTES:

The transportation rates include abandonment surcharges pursuant to NEB MH-001-2013 Reasons for Decision, Order MO-030-2014 and the CER's Five-Year Review of Abandonment Cost Estimates and Set-Aside and Collection Mechanisms 2021.

Minnesota Abandonment Surcharge: Pursuant to the Minnesota Public Utilities Commission Order issued in Docket No. PL-9/CN-21-823, the transportation rates include a surcharge for movements of all commodities, which is adjusted for distance on the Enbridge Energy, Limited Partnership pipeline system.

JOINT ROUTING:

Receipt Points in the provinces of Alberta, Saskatchewan, and Manitoba to delivery points in the states of Ohio and Michigan.

[W] Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP Enbridge Pipelines Inc. – Edmonton or Hardisty, Alberta; Kerrobert or Regina, Saskatchewan; or Cromer, Manitoba to the International Border near Gretna, Manitoba, connecting to;

Enbridge Energy, Limited Partnership – International Border near Neche, North Dakota to Stockbridge, Michigan, connecting to;

Enbridge Pipelines (Toledo) Inc. – Stockbridge, Michigan to Oregon, Ohio; or Van Buren, Michigan.

**INTERNATIONAL JOINT TRANSPORTATION RATES FOR [W] ENBRIDGE MAINLINE
GP INC. ON BEHALF OF ENBRIDGE CANADIAN MAINLINE LP ENBRIDGE-
PIPELINES INC., ENBRIDGE ENERGY, LIMITED PARTNERSHIP, AND ENBRIDGE
PIPELINES (TOLEDO) INC.**

[U] All rates on this page are unchanged.

INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER HEAVY CRUDE PETROLEUM					
DELIVERY TO: OREGON, OHIO; VAN BUREN, MICHIGAN					
Volume (barrels per day)	FROM				
	Edmonton Terminal, Alberta	Hardisty Terminal, Alberta	Kerrobert Station, Saskatchewan	Regina Terminal, Saskatchewan	Cromer Terminal, Manitoba
39,999 or less	48.6622	46.3404	44.0052	39.3215	35.9379
40,000 – 49,999	47.4472	45.1252	42.7897	38.1059	34.7224
50,000 – 59,999	46.2317	43.9097	41.5743	36.8906	33.5070
60,000 – 69,999	45.4215	43.0996	40.7643	36.0804	32.6967
70,000 – 79,999	44.6115	42.2894	39.9538	35.2701	31.8866
80,000+	44.2062	41.8840	39.5487	34.8649	31.4814

INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER LIGHT CRUDE PETROLEUM					
DELIVERY TO: OREGON, OHIO; VAN BUREN, MICHIGAN					
Volume (barrels per day)	FROM				
	Edmonton Terminal, Alberta	Hardisty Terminal, Alberta	Kerrobert Station, Saskatchewan	Regina Terminal, Saskatchewan	Cromer Terminal, Manitoba
39,999 or less	41.8945	39.9867	38.0682	34.2199	31.4400
40,000 – 49,999	40.8984	38.9906	37.0721	33.2236	30.4438
50,000 – 59,999	39.9021	37.9944	36.0758	32.2274	29.4472
60,000 – 69,999	39.2381	37.3301	35.4115	31.5632	28.7835
70,000 – 79,999	38.5739	36.6662	34.7477	30.8991	28.1194
80,000+	38.2419	36.3340	34.4153	30.5671	27.7871

EXCEPTIONS:

For exceptions to **[W]** Enbridge Mainline GP Inc. on behalf of Enbridge Canadian Mainline LP ~~Enbridge Pipelines Inc.~~ Rules and Regulations, Enbridge Energy, Limited Partnership Rules and Regulations, and Enbridge Pipelines (Toledo) Inc. Rules and Regulations, see the following:

- 1) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.18.0, or successive issues thereof, Item 9 (h) and Enbridge Pipelines (Toledo) Inc.'s Rules and Regulations FERC No. 33.6.0, or successive issues thereof, Item 9 (viii).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall collect in kind a percentage in the amount of 3/20^{ths} of 1 percent of all hydrocarbons physically delivered at the designated Regular Delivery Point.
- 2) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.18.0, or successive issues thereof, Item 7 (a) and Enbridge Pipelines (Toledo) Inc.'s Rules and Regulations FERC No. 33.6.0, or successive issues thereof, Item 7 (a).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall charge a shipper the rate for the transportation of Crude Petroleum that is in effect on the date of delivery at the designated Regular Delivery Point on Enbridge Pipelines (Toledo) Inc. for such Crude Petroleum.

SYMBOLS:

[N] – New

[U] – Unchanged Rate

[W] – Change in wording only