



ENBRIDGE PIPELINES (TOLEDO) INC.

IN CONNECTION WITH

ENBRIDGE PIPELINES INC.

AND

ENBRIDGE ENERGY, LIMITED PARTNERSHIP

INTERNATIONAL JOINT RATE TARIFF

APPLYING ON CRUDE PETROLEUM

FROM

POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, AND MANITOBA,

TO

POINTS IN THE STATES OF OHIO AND MICHIGAN

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

The transportation rates listed in this tariff are subject to the Rules and Regulations published by:
Enbridge Pipelines Inc. CER Tariff No. 499, or successive issues thereof, for transportation within Canada.

Enbridge Energy, Limited Partnership FERC Tariff No. 41.18.0, or successive issues thereof, for transportation within the United States.

Enbridge Pipelines (Toledo) Inc. FERC Tariff No. 33.6.0, or successive issues thereof, for transportation within the United States.

~~[C] Issued on twenty (20) days' notice under the authority of 18 C.F.R. 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.~~

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: May 29, 2026

EFFECTIVE: July 1, 2026

ISSUED BY:
Erin Rolstad
VP, LP Regulatory and
Mainline Commercial Strategy
Enbridge Pipelines Inc.
200, 425 – 1st Street S.W.
Calgary, AB T2P 3L8, Canada

COMPILED BY:
Cole Dawson
LP Regulatory
Enbridge Pipelines Inc.
(403) 367-2027

E-mail: Enbridge-Tariffs@enbridge.com

The rates listed in this tariff are payable in United States currency and are applicable on the international movement of Crude Petroleum tendered to Enbridge Pipelines Inc. at established receiving points in Canada for delivery to established delivery points with Enbridge Pipelines (Toledo) Inc.

TRANSPORTATION RATES

Rates set forth apply to transportation from the receipt point to any of the two delivery points (Oregon, Ohio; Van Buren, Michigan) for a given volume tier. Rates will be determined based on the shipper's total average daily volume per month delivered to the aforementioned delivery points on the Enbridge Pipelines (Toledo) Inc. pipeline system.

Commodities shall be classified on the basis of the density and viscosity of such commodities at the time of receipt by Enbridge Pipelines Inc. Density shall be based on 15°C. Viscosity shall be based on Enbridge Pipelines Inc.'s reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate.

HEAVY CRUDE PETROLEUM (HEAVY) – A commodity having a density from 904 kg/m³ to 940 kg/m³ inclusive and a viscosity from 100 up to and including 350 mm²/s will be classified as **Heavy Crude Petroleum**.

LIGHT CRUDE PETROLEUM (LIGHT) – A commodity having a density from 600 kg/m³ up to but not including 876 kg/m³ and a viscosity from 0.4 mm²/s up to but not including 20 mm²/s will be classified as **Light Crude Petroleum**.

TANKAGE: For the applicable Tankage charges in Canada and the United States, refer to Enbridge Pipelines Inc.'s CER Tariff No. **[W] 600 588**, or successive reissues thereof, Enbridge Pipelines Inc.'s CER RT Tariff No. **[W] 26-1 25-2**, or successive reissues thereof, and Enbridge Energy, Limited Partnership's FERC Tariff No. **[W] 43.55.0 43-54-0**, or successive reissues thereof.

NOTES:

The transportation rates include abandonment surcharges pursuant to NEB MH-001-2013 Reasons for Decision, Order MO-030-2014 and the CER's Five-Year Review of Abandonment Cost Estimates and Set-Aside and Collection Mechanisms 2021.

Minnesota Abandonment Surcharge: Pursuant to the Minnesota Public Utilities Commission Order issued in Docket No. PL-9/CN-21-823, the transportation rates include a surcharge for movements of all commodities, which is adjusted for distance on the Enbridge Energy, Limited Partnership pipeline system.

JOINT ROUTING:

Receipt Points in the provinces of Alberta, Saskatchewan, and Manitoba to delivery points in the states of Ohio and Michigan.

Enbridge Pipelines Inc. – Edmonton or Hardisty, Alberta; Kerrobert or Regina, Saskatchewan; or Cromer, Manitoba to the International Border near Gretna, Manitoba, connecting to;

Enbridge Energy, Limited Partnership – International Border near Neche, North Dakota to Stockbridge, Michigan, connecting to;

Enbridge Pipelines (Toledo) Inc. – Stockbridge, Michigan to Oregon, Ohio; or Van Buren, Michigan.

**INTERNATIONAL JOINT TRANSPORTATION RATES
FOR ENBRIDGE PIPELINES INC., ENBRIDGE ENERGY, LIMITED PARTNERSHIP,
AND ENBRIDGE PIPELINES (TOLEDO) INC.**

[I] All rates on this page have increased.

INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER HEAVY CRUDE PETROLEUM					
DELIVERY TO: OREGON, OHIO; VAN BUREN, MICHIGAN					
Volume (barrels per day)	FROM				
	Edmonton Terminal, Alberta	Hardisty Terminal, Alberta	Kerrobert Station, Saskatchewan	Regina Terminal, Saskatchewan	Cromer Terminal, Manitoba
39,999 or less	48.6622	46.3404	44.0052	39.3215	35.9379
40,000 – 49,999	47.4472	45.1252	42.7897	38.1059	34.7224
50,000 – 59,999	46.2317	43.9097	41.5743	36.8906	33.5070
60,000 – 69,999	45.4215	43.0996	40.7643	36.0804	32.6967
70,000 – 79,999	44.6115	42.2894	39.9538	35.2701	31.8866
80,000+	44.2062	41.8840	39.5487	34.8649	31.4814

INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER LIGHT CRUDE PETROLEUM					
DELIVERY TO: OREGON, OHIO; VAN BUREN, MICHIGAN					
Volume (barrels per day)	FROM				
	Edmonton Terminal, Alberta	Hardisty Terminal, Alberta	Kerrobert Station, Saskatchewan	Regina Terminal, Saskatchewan	Cromer Terminal, Manitoba
39,999 or less	41.8945	39.9867	38.0682	34.2199	31.4400
40,000 – 49,999	40.8984	38.9906	37.0721	33.2236	30.4438
50,000 – 59,999	39.9021	37.9944	36.0758	32.2274	29.4472
60,000 – 69,999	39.2381	37.3301	35.4115	31.5632	28.7835
70,000 – 79,999	38.5739	36.6662	34.7477	30.8991	28.1194
80,000+	38.2419	36.3340	34.4153	30.5671	27.7871

EXCEPTIONS:

For exceptions to Enbridge Pipelines Inc. Rules and Regulations, Enbridge Energy, Limited Partnership Rules and Regulations, and Enbridge Pipelines (Toledo) Inc. Rules and Regulations, see the following:

- 1) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.18.0, or successive issues thereof, Item 9 (h) and Enbridge Pipelines (Toledo) Inc.'s Rules and Regulations FERC No. 33.6.0, or successive issues thereof, Item 9 (viii).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall collect in kind a percentage in the amount of 3/20^{ths} of 1 percent of all hydrocarbons physically delivered at the designated Regular Delivery Point.
- 2) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.18.0, or successive issues thereof, Item 7 (a) and Enbridge Pipelines (Toledo) Inc.'s Rules and Regulations FERC No. 33.6.0, or successive issues thereof, Item 7 (a).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall charge a shipper the rate for the transportation of Crude Petroleum that is in effect on the date of delivery at the designated Regular Delivery Point on Enbridge Pipelines (Toledo) Inc. for such Crude Petroleum.

SYMBOLS:

[C] – Cancel

[I] - Increase

[W] – Change in wording only

Appendix A: IJT Joint Rates versus Combination of Local Rates for Heavy Crude Petroleum

Enbridge Pipelines Inc., Enbridge Energy, Limited Partnership and Enbridge Pipelines (Toledo) Inc. International Joint Rates

CER Tariff No. 600 + FERC Tariff No. 43.55.0 + FERC Tariff No. 34.23.0 versus CER Tariff No. 603 / FERC Tariff No. 37.23.0

	Enbridge Pipelines Inc. Local Toll per CER No. 600 ¹	Enbridge Pipelines Inc. Local Toll per CER No. 600 ¹	Enbridge Energy, Limited Partnership Local Rate per FERC 43.55.0 ²	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.23.0 ³	Sum of Local Rates	IJT Joint Rate per CER No. 603 / FERC No. 37.23.0 39,999 barrels per day or less	Discount Resulting from Joint Rate
From	(CAD\$/M3)	(US\$/M3) ⁴	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	25.0922	18.2546	21.6545	11.6158	51.5249	48.6622	(2.8626)
Hardisty, Alberta	24.3257	17.6969	21.6545	11.6158	50.9672	46.3404	(4.6267)
Kerrobert, Saskatchewan	23.2079	16.8837	21.6545	11.6158	50.1540	44.0052	(6.1488)
Regina, Saskatchewan	21.6619	15.7590	21.6545	11.6158	49.0293	39.3215	(9.7077)
Cromer, Manitoba	20.5452	14.9466	21.6545	11.6158	48.2169	35.9379	(12.2790)

	Enbridge Pipelines Inc. Local Toll per CER No. 600 ¹	Enbridge Pipelines Inc. Local Toll per CER No. 600 ¹	Enbridge Energy, Limited Partnership Local Rate per FERC 43.55.0 ²	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.23.0 ³	Sum of Local Rates	IJT Joint Rate per CER No. 603 / FERC No. 37.23.0 40,000 - 49,999 barrels per day	Discount Resulting from Joint Rate
From	(CAD\$/M3)	(US\$/M3) ⁴	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	25.0922	18.2546	21.6545	11.6158	51.5249	47.4472	(4.0776)
Hardisty, Alberta	24.3257	17.6969	21.6545	11.6158	50.9672	45.1252	(5.8419)
Kerrobert, Saskatchewan	23.2079	16.8837	21.6545	11.6158	50.1540	42.7897	(7.3643)
Regina, Saskatchewan	21.6619	15.7590	21.6545	11.6158	49.0293	38.1059	(10.9233)
Cromer, Manitoba	20.5452	14.9466	21.6545	11.6158	48.2169	34.7224	(13.4945)

	Enbridge Pipelines Inc. Local Toll per CER No. 600 ¹	Enbridge Pipelines Inc. Local Toll per CER No. 600 ¹	Enbridge Energy, Limited Partnership Local Rate per FERC 43.55.0 ²	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.23.0 ³	Sum of Local Rates	IJT Joint Rate per NEB No. 603 / FERC No. 37.23.0 50,000 - 59,999 barrels per day	Discount Resulting from Joint Rate
From	(CAD\$/M3)	(US\$/M3) ⁴	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	25.0922	18.2546	21.6545	11.6158	51.5249	46.2317	(5.2931)
Hardisty, Alberta	24.3257	17.6969	21.6545	11.6158	50.9672	43.9097	(7.0574)
Kerrobert, Saskatchewan	23.2079	16.8837	21.6545	11.6158	50.1540	41.5743	(8.5797)
Regina, Saskatchewan	21.6619	15.7590	21.6545	11.6158	49.0293	36.8906	(12.1386)
Cromer, Manitoba	20.5452	14.9466	21.6545	11.6158	48.2169	33.5070	(14.7099)

	Enbridge Pipelines Inc. Local Toll per CER No. 600 ¹	Enbridge Pipelines Inc. Local Toll per CER No. 600 ¹	Enbridge Energy, Limited Partnership Local Rate per FERC 43.55.0 ²	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.23.0 ³	Sum of Local Rates	IJT Joint Rate per CER No. 603 / FERC No. 37.23.0 60,000 - 69,999 barrels per day	Discount Resulting from Joint Rate
From	(CAD\$/M3)	(US\$/M3) ⁴	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	25.0922	18.2546	21.6545	11.6158	51.5249	45.4215	(6.1033)
Hardisty, Alberta	24.3257	17.6969	21.6545	11.6158	50.9672	43.0996	(7.8675)
Kerrobert, Saskatchewan	23.2079	16.8837	21.6545	11.6158	50.1540	40.7643	(9.3897)
Regina, Saskatchewan	21.6619	15.7590	21.6545	11.6158	49.0293	36.0804	(12.9488)
Cromer, Manitoba	20.5452	14.9466	21.6545	11.6158	48.2169	32.6967	(15.5202)

	Enbridge Pipelines Inc. Local Toll per CER No. 600 ¹	Enbridge Pipelines Inc. Local Toll per CER No. 600 ¹	Enbridge Energy, Limited Partnership Local Rate per FERC 43.55.0 ²	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.23.0 ³	Sum of Local Rates	IJT Joint Rate per CER No. 603 / FERC No. 37.23.0 70,000 - 79,999 barrels per day	Discount Resulting from Joint Rate
From	(CAD\$/M3)	(US\$/M3) ⁴	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	25.0922	18.2546	21.6545	11.6158	51.5249	44.6115	(6.9133)
Hardisty, Alberta	24.3257	17.6969	21.6545	11.6158	50.9672	42.2894	(8.6777)
Kerrobert, Saskatchewan	23.2079	16.8837	21.6545	11.6158	50.1540	39.9538	(10.2002)
Regina, Saskatchewan	21.6619	15.7590	21.6545	11.6158	49.0293	35.2701	(13.7591)
Cromer, Manitoba	20.5452	14.9466	21.6545	11.6158	48.2169	31.8866	(16.3303)

	Enbridge Pipelines Inc. Local Toll per CER No. 600 ¹	Enbridge Pipelines Inc. Local Toll per CER No. 600 ¹	Enbridge Energy, Limited Partnership Local Rate per FERC 43.55.0 ²	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.23.0 ³	Sum of Local Rates	IJT Joint Rate per CER No. 603 / FERC No. 37.23.0 80,000+ barrels per day	Discount Resulting from Joint Rate
From	(CAD\$/M3)	(US\$/M3) ⁴	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	25.0922	18.2546	21.6545	11.6158	51.5249	44.2062	(7.3186)
Hardisty, Alberta	24.3257	17.6969	21.6545	11.6158	50.9672	41.8840	(9.0831)
Kerrobert, Saskatchewan	23.2079	16.8837	21.6545	11.6158	50.1540	39.5487	(10.6053)
Regina, Saskatchewan	21.6619	15.7590	21.6545	11.6158	49.0293	34.8649	(14.1643)
Cromer, Manitoba	20.5452	14.9466	21.6545	11.6158	48.2169	31.4814	(16.7355)

Note 1: Local tolls for transportation of Heavy Crude Petroleum from Enbridge Pipelines Inc. Receipt Points to International Boundary near Gretna, Manitoba
 Note 2: Local rate for transportation of Heavy Crude Petroleum from International Boundary near Neche, North Dakota to Stockbridge, Michigan
 Note 3: Local rate for transportation from Stockbridge, Michigan to Van Buren, Michigan / Oregon, Ohio
 Note 4: Assumes an exchange rate of 0.73 USD/CAD

Appendix A: IJT Joint Rates versus Combination of Local Rates for Light Crude Petroleum

Enbridge Pipelines Inc., Enbridge Energy, Limited Partnership and Enbridge Pipelines (Toledo) Inc. International Joint Rates
CER Tariff No. 600 + FERC Tariff No. 43.55.0 + FERC Tariff No. 34.23.0 versus CER Tariff No. 603/ FERC Tariff No. 37.23.0

From	Enbridge Pipelines Inc. Local Toll per CER No. 600 ¹ (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 600 ¹ (US\$/M3) ⁴	Enbridge Energy, Limited Partnership Local Rate per FERC 43.55.0 ² (US\$/M3)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.23.0 ³ (US\$/M3)	Sum of Local Rates (US\$/M3)	IJT Joint Rate per CER No. 603 / FERC No. 37.23.0 39,999 barrels per day or less (US\$/M3)	Discount Resulting from Joint Rate (US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	21.4676	15.6177	18.0108	11.6158	45.2443	41.8945	(3.3497)
Hardisty, Alberta	20.7486	15.0946	18.0108	11.6158	44.7212	39.9867	(4.7344)
Kerrobert, Saskatchewan	19.6788	14.3163	18.0108	11.6158	43.9429	38.0682	(5.8747)
Regina, Saskatchewan	18.2288	13.2615	18.0108	11.6158	42.8881	34.2199	(6.6681)
Cromer, Manitoba	17.1816	12.4996	18.0108	11.6158	42.1262	31.4400	(10.6862)

From	Enbridge Pipelines Inc. Local Toll per CER No. 600 ¹ (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 600 ¹ (US\$/M3) ⁴	Enbridge Energy, Limited Partnership Local Rate per FERC 43.55.0 ² (US\$/M3)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.23.0 ³ (US\$/M3)	Sum of Local Rates (US\$/M3)	IJT Joint Rate per CER No. 603 / FERC No. 37.23.0 40,000 - 49,999 barrels per day (US\$/M3)	Discount Resulting from Joint Rate (US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	21.4676	15.6177	18.0108	11.6158	45.2443	40.8984	(4.3458)
Hardisty, Alberta	20.7486	15.0946	18.0108	11.6158	44.7212	38.9906	(5.7305)
Kerrobert, Saskatchewan	19.6788	14.3163	18.0108	11.6158	43.9429	37.0721	(6.8708)
Regina, Saskatchewan	18.2288	13.2615	18.0108	11.6158	42.8881	33.2236	(9.6644)
Cromer, Manitoba	17.1816	12.4996	18.0108	11.6158	42.1262	30.4438	(11.6824)

From	Enbridge Pipelines Inc. Local Toll per CER No. 600 ¹ (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 600 ¹ (US\$/M3) ⁴	Enbridge Energy, Limited Partnership Local Rate per FERC 43.55.0 ² (US\$/M3)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.23.0 ³ (US\$/M3)	Sum of Local Rates (US\$/M3)	IJT Joint Rate per CER No. 603 / FERC No. 37.23.0 50,000 - 59,999 barrels per day (US\$/M3)	Discount Resulting from Joint Rate (US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	21.4676	15.6177	18.0108	11.6158	45.2443	39.9021	(6.3422)
Hardisty, Alberta	20.7486	15.0946	18.0108	11.6158	44.7212	37.9944	(6.7267)
Kerrobert, Saskatchewan	19.6788	14.3163	18.0108	11.6158	43.9429	36.0758	(7.8671)
Regina, Saskatchewan	18.2288	13.2615	18.0108	11.6158	42.8881	32.2274	(10.6606)
Cromer, Manitoba	17.1816	12.4996	18.0108	11.6158	42.1262	29.4472	(12.6790)

From	Enbridge Pipelines Inc. Local Toll per CER No. 600 ¹ (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 600 ¹ (US\$/M3) ⁴	Enbridge Energy, Limited Partnership Local Rate per FERC 43.55.0 ² (US\$/M3)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.23.0 ³ (US\$/M3)	Sum of Local Rates (US\$/M3)	IJT Joint Rate per CER No. 603 / FERC No. 37.23.0 60,000 - 69,999 barrels per day (US\$/M3)	Discount Resulting from Joint Rate (US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	21.4676	15.6177	18.0108	11.6158	45.2443	39.2381	(6.0061)
Hardisty, Alberta	20.7486	15.0946	18.0108	11.6158	44.7212	37.3301	(7.3910)
Kerrobert, Saskatchewan	19.6788	14.3163	18.0108	11.6158	43.9429	35.4115	(8.5314)
Regina, Saskatchewan	18.2288	13.2615	18.0108	11.6158	42.8881	31.5632	(11.3248)
Cromer, Manitoba	17.1816	12.4996	18.0108	11.6158	42.1262	28.7835	(13.3427)

From	Enbridge Pipelines Inc. Local Toll per CER No. 600 ¹ (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 600 ¹ (US\$/M3) ⁴	Enbridge Energy, Limited Partnership Local Rate per FERC 43.55.0 ² (US\$/M3)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.23.0 ³ (US\$/M3)	Sum of Local Rates (US\$/M3)	IJT Joint Rate per CER No. 603 / FERC No. 37.23.0 70,000 - 79,999 barrels per day (US\$/M3)	Discount Resulting from Joint Rate (US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	21.4676	15.6177	18.0108	11.6158	45.2443	38.5739	(6.6703)
Hardisty, Alberta	20.7486	15.0946	18.0108	11.6158	44.7212	36.6662	(8.0549)
Kerrobert, Saskatchewan	19.6788	14.3163	18.0108	11.6158	43.9429	34.7477	(9.1952)
Regina, Saskatchewan	18.2288	13.2615	18.0108	11.6158	42.8881	30.8991	(11.9889)
Cromer, Manitoba	17.1816	12.4996	18.0108	11.6158	42.1262	28.1194	(14.0068)

From	Enbridge Pipelines Inc. Local Toll per CER No. 600 ¹ (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 600 ¹ (US\$/M3) ⁴	Enbridge Energy, Limited Partnership Local Rate per FERC 43.55.0 ² (US\$/M3)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.23.0 ³ (US\$/M3)	Sum of Local Rates (US\$/M3)	IJT Joint Rate per CER No. 603 / FERC No. 37.23.0 80,000+ barrels per day (US\$/M3)	Discount Resulting from Joint Rate (US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	21.4676	15.6177	18.0108	11.6158	45.2443	38.2419	(7.0023)
Hardisty, Alberta	20.7486	15.0946	18.0108	11.6158	44.7212	36.3340	(8.3871)
Kerrobert, Saskatchewan	19.6788	14.3163	18.0108	11.6158	43.9429	34.4153	(9.5276)
Regina, Saskatchewan	18.2288	13.2615	18.0108	11.6158	42.8881	30.5671	(12.3209)
Cromer, Manitoba	17.1816	12.4996	18.0108	11.6158	42.1262	27.7871	(14.3391)

Note 1: Local tolls for transportation of Light Crude Petroleum from Enbridge Pipelines Inc. Receipt Points to International Boundary near Gretna, Manitoba
 Note 2: Local rate for transportation of Light Crude Petroleum from International Boundary near Neche, North Dakota to Stockbridge, Michigan
 Note 3: Local rate for transportation from Stockbridge, Michigan to Van Buren, Michigan / Oregon, Ohio
 Note 4: Assumes an exchange rate of 0.73 USD/CAD

IJT Joint Transmission Rates Including Abandonment Surcharge Collection Amounts and Non-Performance Penalty Credit for Light Crude Petroleum
Enbridge Pipelines Inc., Enbridge Energy, Limited Partnership and Enbridge Pipelines (Toledo) Inc. International Joint Rates

Worksheet Supporting CER Tariff No. 603 / FERC Tariff No. 37.23.0

	IJT Joint Transportation Rate 39,999 barrels per day or less	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 603 / FERC No. 37.23.0 39,999 barrels per day or less
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = A + B + C + D
Edmonton, Alberta	41.3067	0.1797	(0.0003)	0.4084	41.8945
Hardisty, Alberta	39.4239	0.1547	(0.0003)	0.4084	39.9867
Kerrobert, Saskatchewan	37.5304	0.1296	(0.0002)	0.4084	38.0682
Regina, Saskatchewan	33.7325	0.0792	(0.0001)	0.4084	34.2199
Cromer, Manitoba	30.9889	0.0427	(0.0001)	0.4084	31.4400

	IJT Joint Transportation Rate 40,000 - 49,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 603 / FERC No. 37.23.0 40,000 - 49,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = A + B + C + D
Edmonton, Alberta	40.3106	0.1797	(0.0003)	0.4084	40.8984
Hardisty, Alberta	38.4278	0.1547	(0.0003)	0.4084	38.9906
Kerrobert, Saskatchewan	36.5343	0.1296	(0.0002)	0.4084	37.0721
Regina, Saskatchewan	32.7362	0.0792	(0.0001)	0.4084	33.2236
Cromer, Manitoba	29.9927	0.0427	(0.0001)	0.4084	30.4438

	IJT Joint Transportation Rate 50,000 - 59,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 603 / FERC No. 37.23.0 50,000 - 59,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = A + B + C + D
Edmonton, Alberta	39.3143	0.1797	(0.0003)	0.4084	39.9021
Hardisty, Alberta	37.4316	0.1547	(0.0003)	0.4084	37.9944
Kerrobert, Saskatchewan	35.5380	0.1296	(0.0002)	0.4084	36.0758
Regina, Saskatchewan	31.7400	0.0792	(0.0001)	0.4084	32.2274
Cromer, Manitoba	28.9961	0.0427	(0.0001)	0.4084	29.4472

	IJT Joint Transportation Rate 60,000 - 69,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 603 / FERC No. 37.23.0 60,000 - 69,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = A + B + C + D
Edmonton, Alberta	38.6503	0.1797	(0.0003)	0.4084	39.2381
Hardisty, Alberta	36.7673	0.1547	(0.0003)	0.4084	37.3301
Kerrobert, Saskatchewan	34.8737	0.1296	(0.0002)	0.4084	35.4115
Regina, Saskatchewan	31.0758	0.0792	(0.0001)	0.4084	31.5632
Cromer, Manitoba	28.3324	0.0427	(0.0001)	0.4084	28.7835

	IJT Joint Transportation Rate 70,000 - 79,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 603 / FERC No. 37.23.0 70,000 - 79,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = A + B + C + D
Edmonton, Alberta	37.9861	0.1797	(0.0003)	0.4084	38.5739
Hardisty, Alberta	36.1034	0.1547	(0.0003)	0.4084	36.6662
Kerrobert, Saskatchewan	34.2099	0.1296	(0.0002)	0.4084	34.7477
Regina, Saskatchewan	30.4117	0.0792	(0.0001)	0.4084	30.8991
Cromer, Manitoba	27.6683	0.0427	(0.0001)	0.4084	28.1194

	IJT Joint Transportation Rate 80,000+ barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 603 / FERC No. 37.23.0 80,000+ barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = A + B + C + D
Edmonton, Alberta	37.6541	0.1797	(0.0003)	0.4084	38.2419
Hardisty, Alberta	35.7712	0.1547	(0.0003)	0.4084	36.3340
Kerrobert, Saskatchewan	33.8775	0.1296	(0.0002)	0.4084	34.4153
Regina, Saskatchewan	30.0797	0.0792	(0.0001)	0.4084	30.5671
Cromer, Manitoba	27.3360	0.0427	(0.0001)	0.4084	27.7871

Appendix B - IJT Joint Transmission Rates Including Abandonment Surcharge Collection Amounts and Non-Performance Penalty Credit for Heavy Crude Petroleum Enbridge Pipelines Inc., Enbridge Energy, Limited Partnership and Enbridge Pipelines (Toledo) Inc. International Joint Rates
Worksheet Supporting CER Tariff No. 603 / FERC Tariff No. 37.23.0

	IJT Joint Transportation Rate 39,999 barrels per day or less	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 603 / FERC No. 37.23.0 39,999 barrels per day or less
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = D + A + B + C
Edmonton, Alberta	48.0744	0.1797	(0.0003)	0.4084	48.6622
Hardisty, Alberta	45.7776	0.1547	(0.0003)	0.4084	46.3404
Kerrobert, Saskatchewan	43.4674	0.1296	(0.0002)	0.4084	44.0052
Regina, Saskatchewan	38.8341	0.0792	(0.0001)	0.4084	39.3215
Cromer, Manitoba	35.4868	0.0427	(0.0001)	0.4084	35.9379

	IJT Joint Transportation Rate 40,000 - 49,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 603 / FERC No. 37.23.0 40,000 - 49,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = D + A + B + C
Edmonton, Alberta	46.8594	0.1797	(0.0003)	0.4084	47.4472
Hardisty, Alberta	44.5624	0.1547	(0.0003)	0.4084	45.1252
Kerrobert, Saskatchewan	42.2519	0.1296	(0.0002)	0.4084	42.7897
Regina, Saskatchewan	37.6185	0.0792	(0.0001)	0.4084	38.1059
Cromer, Manitoba	34.2713	0.0427	(0.0001)	0.4084	34.7224

	IJT Joint Transportation Rate 50,000 - 59,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 603 / FERC No. 37.23.0 50,000 - 59,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = D + A + B + C
Edmonton, Alberta	45.6439	0.1797	(0.0003)	0.4084	46.2317
Hardisty, Alberta	43.3469	0.1547	(0.0003)	0.4084	43.9097
Kerrobert, Saskatchewan	41.0365	0.1296	(0.0002)	0.4084	41.5743
Regina, Saskatchewan	36.4032	0.0792	(0.0001)	0.4084	36.8906
Cromer, Manitoba	33.0559	0.0427	(0.0001)	0.4084	33.5070

	IJT Joint Transportation Rate 60,000 - 69,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 603 / FERC No. 37.23.0 60,000 - 69,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = D + A + B + C
Edmonton, Alberta	44.8337	0.1797	(0.0003)	0.4084	45.4215
Hardisty, Alberta	42.5368	0.1547	(0.0003)	0.4084	43.0996
Kerrobert, Saskatchewan	40.2265	0.1296	(0.0002)	0.4084	40.7643
Regina, Saskatchewan	35.5930	0.0792	(0.0001)	0.4084	36.0804
Cromer, Manitoba	32.2456	0.0427	(0.0001)	0.4084	32.6967

	IJT Joint Transportation Rate 70,000 - 79,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 603 / FERC No. 37.23.0 70,000 - 79,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = D + A + B + C
Edmonton, Alberta	44.0237	0.1797	(0.0003)	0.4084	44.6115
Hardisty, Alberta	41.7266	0.1547	(0.0003)	0.4084	42.2894
Kerrobert, Saskatchewan	39.4160	0.1296	(0.0002)	0.4084	39.9538
Regina, Saskatchewan	34.7827	0.0792	(0.0001)	0.4084	35.2701
Cromer, Manitoba	31.4355	0.0427	(0.0001)	0.4084	31.8866

	IJT Joint Transportation Rate 80,000+ barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 603 / FERC No. 37.23.0 80,000+ barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = D + A + B + C
Edmonton, Alberta	43.6184	0.1797	(0.0003)	0.4084	44.2062
Hardisty, Alberta	41.3212	0.1547	(0.0003)	0.4084	41.8840
Kerrobert, Saskatchewan	39.0109	0.1296	(0.0002)	0.4084	39.5487
Regina, Saskatchewan	34.3775	0.0792	(0.0001)	0.4084	34.8649
Cromer, Manitoba	31.0303	0.0427	(0.0001)	0.4084	31.4814