



EXPRESS PIPELINE LLC

In Connection with

EXPRESS PIPELINE LTD.

As the General Partner of Express Pipeline Limited Partnership

and

PLATTE PIPE LINE COMPANY, LLC

INTERNATIONAL JOINT AND PROPORTIONAL TERM RATE TARIFF

GOVERNING THE TRANSPORTATION OF PETROLEUM IN COMMON CARRIER SERVICE

Governed, except as otherwise provided herein, by the Rules and Regulations published by:

Express Pipeline Ltd., CER No. ~~[W] 208 482~~, and successive issues thereof, on file with the Canada Energy Regulator, for transportation from Hardisty, Alberta to the International Boundary near Wild Horse, Alberta (Express Pipeline Ltd.'s Rules and Regulations); and

Express Pipeline LLC, FERC No. ~~[W] 164.29.0 464.28.0~~, and successive issues thereof, for transportation from the International Boundary near Wild Horse, Alberta to Casper, Wyoming (Express Pipeline LLC's Rules and Regulations); and

Platte Pipe Line Company, LLC, FERC No. ~~[W] 2.21.0 2.49.0~~ and successive issues thereof for transportation from Casper, Wyoming to Wood River, Illinois (Platte Pipe Line Company, LLC's Rules and Regulations).

~~[N] Filed in compliance with 18 CFR 342.2 (b).~~

~~[C] Filed in compliance with 18 CFR 341.4 (Amendment of Tariff Filings).~~

The rates in this tariff are expressed in US dollars.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: September 22, 2026

EFFECTIVE: November 1, 2026

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[U] All rates on this page are unchanged.

TABLE 1: INTERNATIONAL JOINT TERM RATES ^{1(a), 8}
In US Dollars Per Cubic Meter
For 10-14 Year Term

FROM:	TO:	Contract Volumes ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)**	≥795 m ³ /d	15.4075 **	15.4075 **	15.4075	15.4075
	Edgar Station, Carbon County, Montana (Inlet to Silvertip, Par Rocky Mountain Midstream LLC)	≥795 m ³ /d	18.7336	20.2298	22.8525	23.7897
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	19.7471	21.3270	24.0927	25.0790
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	21.3058	23.0118	25.9894	27.0576
	Guernsey, Platte County, Wyoming ⁷	≥795 m ³ /d	26.2780	27.9836	30.9616	32.0304
	Holdrege, Phelps County, Nebraska	≥795 m ³ /d	31.0183 *	32.9772 *	35.9555 *	37.0248 *
	Wood River, Madison County, Illinois	≥795 m ³ /d	40.2795	41.9850	44.9633	46.0317

Unless otherwise indicated in this table, Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between June 5 and August 9, 2013 and the Open Season held between October 20, 2016 and February 23, 2017.

* Indicated Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between October 20, 2016 and February 23, 2017.

**All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. 169.10.0, a discount of \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.

[U] All rates on this page are unchanged.

TABLE 2: INTERNATIONAL JOINT TERM RATES ^{1(a), 8}
In US Dollars Per Cubic Meter
For 15-19 Year Term

FROM:	TO:	Contract Volume ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)**	≥795 m ³ /d	15.4075 **	15.4075 **	15.4075	15.4075
	Edgar Station, Carbon County, Montana (Inlet to Silvertip, Par Rocky Mountain Midstream LLC)	≥795 m ³ /d	18.3470	19.8128	22.3815	23.2998
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	19.4821	21.0415	23.7700	24.7427
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	21.0200	22.7032	25.6414	26.6950
	Guemsey, Platte ⁷ County, Wyoming	≥795 m ³ /d	25.9259	27.6094	30.5472	31.6010
	Holdrege, Phelps County, Nebraska	≥795 m ³ /d	30.7327 *	32.4150 *	35.3541 *	36.4076 *
	Wood River, Madison County, Illinois	≥795 m ³ /d	39.7387	41.4221	44.3600	45.4147

Unless otherwise indicated in this table, Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between June 5 and August 9, 2013 and the Open Season held between October 20, 2016 and February 23, 2017.

* Indicated Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between October 20, 2016 and February 23, 2017.

**All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. 169.10.0, a discount of \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.

[U] All rates on this page are unchanged.

TABLE 3: INTERNATIONAL JOINT TERM RATES ^{1(a), 8}
In US Dollars Per Cubic Meter
For 20 Or More Year Term

FROM:	TO:	Contract Volumes ²	Light Petroleum ³	Medium Petroleum ⁴	Heavy Petroleum ⁵	Super-Heavy Petroleum ⁶
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)**	≥795 m ³ /d	15.4075 **	15.4075 **	15.4075	15.4075
	Edgar Station, Carbon County, Montana (Inlet to Silvertip, Par Rocky Mountain Midstream LLC)	≥795 m ³ /d	18.2109	19.6666	22.2158	23.1283
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	19.1972	20.7334	23.4214	24.3808
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	20.7122	22.3710	25.2662	26.3053
	Guernsey, Platte County, Wyoming ⁷	≥795 m ³ /d	25.5470	27.2041	30.0999	31.1390
	Holdrege, Phelps County, Nebraska	≥795 m ³ /d	30.1722 *	31.8300 *	34.7254 *	35.7625 *
	Wood River, Madison County, Illinois	≥795 m ³ /d	39.1587	40.8171	43.7110	44.7500

Unless otherwise indicated in this table, Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between June 5 and August 9, 2013 and the Open Season held between October 20, 2016 and February 23, 2017.

* Indicated Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between October 20, 2016 and February 23, 2017.

** All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. 169.10.0, a discount of \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.

[U] All rates on this page are unchanged.

TABLE 4: INTERNATIONAL JOINT CONTRACT TOLL ^{1(b), 8} In US Dollars per Cubic Meter For 10 Year Term			
From	To	Contract Volume ^{2(a)}	Petroleum
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)*	≥398 m ³ /d	30.9426
	Edgar Station, Carbon County, Montana (Inlet to Silvertip, Par Rocky Mountain Midstream LLC)	≥398 m ³ /d	
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥398 m ³ /d	
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥398 m ³ /d	
International Joint Contract Toll in this table is available to Committed Shippers that signed Transportation Service Agreements during the 2019 Re-contracting Open Season held between July 3, 2019 and August 7, 2019.			
*All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. 169.10.0, a discount of \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.			

[U] All rates on this page are unchanged.

TABLE 5: INTERNATIONAL JOINT CONTRACT TOLLS ^{1(b), 8} In US Dollars Per Cubic Meter			
From	To	Contract Volume ^{2(a)}	Petroleum 10 Year Term
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station) *	≥398 m ³ /d	23.2070
	Edgar Station, Carbon County, Montana (Inlet to Silvertip, Par Rocky Mountain Midstream LLC)	≥398 m ³ /d	29.0087
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥398 m ³ /d	30.9426
	International Joint Contract Tolls in this table are available to Committed Shippers that signed Transportation Service Agreements during the 2019 Expansion Open Season held between July 3, 2019 and August 30, 2019. *All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. 169.10.0, a discount of \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.		

[U] All rates on this page are unchanged.

TABLE 6: INTERNATIONAL JOINT CONTRACT TOLL ^{1(e), 8}

In US Dollars per Cubic Meter
For 5 Year Term

From	To	Contract Volume	Light Petroleum, Medium Petroleum	Heavy Petroleum, Super-Heavy Petroleum
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station, Inlet to Glacier Pipeline, Inlet to Front Range Pipeline)	≥ 795 m3/d	25.0089	26.5717
	Edgar Station, Carbon County, Montana (Inlet to Silvertip, Par Rocky Mountain Midstream LLC)	≥ 795 m3/d	26.5717	28.2325
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥ 795 m3/d	31.2610	33.2148
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥ 795 m3/d	31.2610	33.2148

International Joint Contract Tolls in this table are available to Committed Shippers that signed Transportation Service Agreements during the 2024 Open Season held between April 11, 2024 and May 15, 2024.

TABLE 7: INTERNATIONAL JOINT CONTRACT TOLLS ^{1(f), 8}

In US Dollars per Cubic Meter
For 2 Year Term

From	To	Petroleum
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Glacier Pipeline, Inlet to Front Range Pipeline, Inlet to P66 Buffalo)*	25.3417
	Sinclair Pipeline, Casper, Natrona County, Wyoming	26.6889
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	26.6889
	Guernsey, Platte County, Wyoming	32.0781
	Holdrege, Phelps County; Nebraska	36.8897
	Key Station, Chariton County, Missouri	38.4937
	Wood River, Madison County, Illinois	45.8715

International Joint Contract Tolls are available to Committed Shippers that signed Transportation Services Agreements during the 2025 Open Season held between December 18, 2024 and February 21, 2025.

*Term Shippers electing not to use tankage facilities at Buffalo Station will receive a discount of \$US 4.4029 per cubic meter.

[U] All rates on this page are unchanged unless otherwise noted.

TABLE 8: INTERNATIONAL JOINT CONTRACT TOLLS ^{1(f), 8} In US Dollars per Cubic Meter For 7 Year Term		
From	To	Petroleum
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Glacier Pipeline, Inlet to Front Range Pipeline, Inlet to P66 Buffalo)*	25.9832
	Sinclair Pipeline, Casper, Natrona County, Wyoming	29.5118
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	29.5118
	Guernsey, Platte County, Wyoming	34.9651
	Holdrege, Phelps County; Nebraska	41.0599
	Wood River, Madison County, Illinois **	49.0794
International Joint Contract Tolls are available to Committed Shippers that signed Transportation Services Agreements during the 2025 Open Season held between December 18, 2024 and February 21, 2025. *Term Shippers electing not to use tankage facilities at Buffalo Station will receive a discount of \$US 4.4029 per cubic meter. ** For Term Shippers that have Contract Volumes in excess of 1,590 m3 per day, all shipments made in a month up to the Term Shipper's Monthly Volume will be eligible for a \$3.1449 per cubic meter discount in the 2025 and 2026 calendar years.		

[N] All rates in this table are new.

TABLE 9: INTERNATIONAL JOINT CONTRACT TOLLS ^{1(g), 8} <u>In US Dollars per Cubic Meter</u> <u>For 10 Year Term</u>		
<u>From</u>	<u>To</u>	<u>Petroleum</u>
<u>Hardisty,</u> <u>Alberta,</u> <u>Canada</u>	<u>Buffalo Station, Fergus County, Montana (Inlet to Glacier Pipeline, Inlet to Front Range Pipeline, Inlet to P66 Buffalo)**</u>	<u>29.8766</u>
	<u>Edgar Station, Carbon County, Montana (Inlet to Silvertip, Par Rocky Mountain Midstream LLC)</u>	<u>29.8766</u>
<u>International Joint Contract Tolls are available to Committed Shippers that signed Transportation Services Agreements during the 2026 Express Open Season held between August 6, 2026 and September 4, 2026 ("2026 TSA Committed Shippers").</u> <u>** 2026 TSA Committed Shippers electing not to use tankage facilities at Buffalo Station will receive a discount of US \$4.4029 per cubic meter).</u>		

NOTES:**1. ESCALATORS**

- (a) Carrier shall have the right, from time to time, at its sole discretion, but no more frequently than once in any year, and on not less than sixty (60) Days advance written notice to Shipper, to adjust the rates payable under the Petroleum Rate Schedule, provided that the cumulative increase to the rates shall not exceed three percent (3%) per year, from April 1, 2014. Carrier will also have the right to further discount all or some of the rates at levels below the initial or escalator adjusted rates, at its sole discretion.
- (b) Carrier shall have the right, from time to time, at its sole discretion, but no more frequently than once in any year to adjust the International Joint Contract Tolls by three percent (3%) per year (cumulatively) commencing on July 1, 2020.
- (c) Carrier shall have the right, from time to time, in its sole discretion, but no more frequently than once in any year to adjust the International Joint Contract Tolls by seventy-five percent (75%) of any positive change in the annual Gross Domestic Product at Market Prices (GDPP) Index per year (cumulatively) commencing on July 1, 2021.
- (d) Carrier shall have the right, from time to time, in its sole discretion, but no more frequently than once in any year to adjust the International Joint Contract Toll by three percent (3%) per year (cumulatively) commencing on July 1, 2022.
- (e) Carrier shall have the right, from time to time, in its sole discretion, but no more frequently than once in any year to adjust the International Joint Contract Tolls by the GDPP Multiplier commencing on July 1, 2025.
- (f) Carrier shall have the right, from time to time, in its sole discretion, but no more frequently than once in any year to adjust the International Joint Contract Tolls by two percent (2.0%) per year (cumulatively) commencing on July 1, 2026.
- [N]** (g) Carrier shall have the right, from time to time, in its sole discretion, but no more frequently than once in any year to adjust the International Joint Contract Tolls by two percent (2.0%) per year (cumulatively) commencing on July 1, 2027.

- 2. **VOLUME** – The named rates apply only for Shippers with a Contract Volume specified in Appendix A of the TSA Tendering a minimum of 795 m³/d on a yearly average but does not apply to volumes Tendered in excess of contracted amounts specified by Shipper in Appendix A of the TSA.

(a) The International Joint Contract Toll applies only for Shippers with a Contract Volume specified in Appendix A of the TSA Tendering a minimum of 398 m³/d on a yearly average but does not apply to volumes Tendered in excess of contracted amounts specified by Shipper in Appendix A of the TSA.

- 3. **LIGHT PETROLEUM** – Petroleum having a density up to but not including 876 kilograms per cubic meter (kg/m³) and a viscosity up to but not including 20 square millimeters per second (mm²/s) will be classified as Light Petroleum. Light Petroleum has been assessed no surcharge.
- 4. **MEDIUM PETROLEUM** – Petroleum having a density from 876 kilograms per cubic meter (kg/m³) up to but not including 904 kg/m³ and a viscosity from 20 up to but not including 100 square millimeters per second (mm²/s) will be classified as Medium Petroleum. Medium Petroleum will be assessed a surcharge of 8%, which is incorporated in the applicable rate found in the Rates section of the Tariff.
- 5. **HEAVY PETROLEUM** – Petroleum having a density from 904 kilograms per cubic meter (kg/m³) to 927 kg/m³ and viscosity from 100 up to 250 square millimeters per second (mm²/s) will be classified as Heavy Petroleum. Heavy Petroleum has been assessed a surcharge of 22%, which is incorporated in the applicable rate found in the Rates section of the Tariff.

[U] All rates on this page are unchanged.

6. **SUPER-HEAVY PETROLEUM** – Petroleum having a density above 927 kilograms per cubic meter (kg/m^3) up to and including 940 (kg/m^3) and viscosity above 250 up to and including 350 square millimeters per second (mm^2/s) will be classified as Super-Heavy Petroleum. Super-Heavy Petroleum has been assessed a surcharge of 27%, which is incorporated in the applicable rate found in the Rates section of the Tariff.
7. **RE-ORIENTATION FEE:** A Shipper that Nominates and Tenders Petroleum for transportation at Hardisty, Alberta, Canada for Delivery to Wood River, Illinois may request that the Carrier Deliver its Petroleum to an intermediate Delivery Point downstream of Casper, Wyoming as identified herein for up to a twenty-four-month period. Within that twenty-four-month period, the Shipper may Nominate for Delivery of its Petroleum to a final downstream Delivery Point identified herein. The Petroleum will be transported, as soon as feasibly possible subject to operational conditions, and at such time the Shipper will be charged a re-orientation fee of \$ 1.4626 per cubic meter. Nominations for re-orientation will be subject to the same specifications, obligations and limitations as initial Nominations under the Platte Pipe Line Company, LLC Rules and Regulations as provided in exception 9 below.
8. **ABANDONMENT SURCHARGE:** The rates are subject to an abandonment surcharge of \$US 0.0500/ m^3 which is subject to review and adjustment by the Canada Energy Regulator.
9. **CUBIC METERS (m^3):** Means the volume of Petroleum which occupies one cubic meter when such Petroleum is at a temperature of fifteen degrees Celsius (15°C) and at a pressure of 101.325 kiloPascals and equals 264.1721 United States gallons and 6.2898108 barrels, under the same conditions. Term rates have been converted to cubic meters using a conversion factor of 1 cubic meter = 6.2898108 barrels.
10. **GDPP:** Means the annual average Canada Gross Domestic Product at Market Prices Index, published by Statistics Canada (or its successor) on or about February 28th, for the prior year.
11. **GDPP INDEX:** In any given year is calculated as the ratio of the annual change in GDPP over the GDPP for the prior year and is expressed as a percentage.

JOINT ROUTING:

Hardisty to Casper and destinations in Wyoming and Illinois:

Express Pipeline Ltd. – Hardisty, Alberta to International Boundary near Wild Horse, Alberta (Express Canada) connecting to;

Express Pipeline LLC – International Boundary near Wild Horse, Alberta to Casper, Wyoming (Express U.S.) or for further delivery in connection with;

Platte Pipe Line Company, LLC – Casper, Wyoming to Wood River, Illinois.

EXCEPTIONS:

For exceptions to Express Pipeline LLC's Rules and Regulations, Express Pipeline Ltd.'s Rules and Regulations or Platte Pipe Line Company, LLC's Rules and Regulations, see the following:

1. **Exception to Express Pipeline Ltd.'s Rules and Regulations Item 8, Payment of Tariff Charges and Lien for Unpaid Charges:** The exchange rates, if required, in any transaction will be the average WM/Reuters 4:00 pm London Close Rate when shipments occurred.
2. **Exception to Express Pipeline LLC's Rules and Regulations Item 1.13, Express Pipeline Ltd.'s Rules and Regulations Item 13, and Platte Pipe Line Company, LLC's Rules and Regulations Item 1.14, Prorationing:** The rights and obligations of Express Pipeline Ltd., Express Pipeline LLC or Platte Pipe Line Company, LLC and the Express Pipeline Shippers, on Express Pipeline, will not be altered or diminished by reason of Express Canada, Express U.S., and Platte Pipe Line Company, LLC having to prorate its capacity. All volumes tendered for delivery to destinations serviced by Platte Pipe Line Company, LLC, will be governed by the Platte Pipe Line Company, LLC's Rules and Regulations, Item 1.14.

3. **Exception to Express Pipeline LLC's Rules and Regulations and Express Pipeline Ltd.'s Rules and Regulations Definition of Delivery Point:** For the purposes of this international joint tariff, all references to Delivery Point(s) in Express Pipeline LLC's Rules and Regulations and Express Pipeline Ltd.'s Rules and Regulations, are changed to show the Delivery Point as the inlet meter(s) at Buffalo Station, Fergus County, Montana.
4. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.1.5 and Express Pipeline Ltd.'s Rules and Regulations Item 1.6 Definition of Carrier:** "Carrier" will mean Express Pipeline Ltd., Express Pipeline LLC or Platte Pipe Line Company, LLC.
5. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.6.1, Monthly Nominations:** Express Pipeline Ltd. will receive Nominations on behalf of all Carriers under the conditions set forth in Item 6 of its Rules and Regulations.
6. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.8.5, and Express Pipeline Ltd.'s Rules and Regulations, Item 6.6, Term Shipper Nominations:** To the extent Shipper Tenders a volume of Petroleum less than the Monthly Volume, Shipper shall pay to Carrier an amount equal to the sum of (i) the product of the volume Tendered and the Term Rate and (ii) the product of the volume equal to the difference between the Monthly Volume and the volume utilized in (i) above and the greater of the applicable Term Rate for light petroleum deliveries at Casper, Natrona County, WY (Inlet to Platte Pipe Line Company, LLC), and the applicable Term Rate for light petroleum deliveries at the Primary Destination identified by the Shipper in Appendix A of the TSA.
7. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.12, Force Majeure:** An event of Force Majeure on Platte Pipe Line Company, LLC shall not relieve a Shipper on Express Pipeline LLC from its obligations to Express Pipeline LLC. An event of Force Majeure on Express Pipeline LLC shall not relieve a Shipper on Platte Pipe Line Company, LLC from its obligations to Platte Pipe Line Company, LLC.
8. **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.16, Measurements:** The procedures in Express Pipeline LLC's Rules and Regulations, Item 1.16 will apply to Petroleum while it is being transported on Express Pipeline LLC, but will not apply once such Petroleum is Delivered to Platte Pipe Line Company, LLC.
9. **Applicable Rules and Regulations for transportation of Petroleum Tendered for Re-origination:** At such time as Petroleum is Tendered for re-origination it will be transported, subject to operational conditions, pursuant to the Platte Pipe Line Company, LLC Rules and Regulations.
10. **Application of Rates:** This Tariff applies only to volumes physically Tendered by Shipper at Hardisty, Alberta, and delivered at the Delivery Point(s) named herein by such Shipper. Shipments redirected to Delivery points on Platte Pipe Line Company, LLC pursuant to Item 1.20 of the Express Pipeline LLC's Rules and Regulations, will be charged the applicable local rate on Platte Pipe Line Company, LLC.
11. **Exception to Platte Pipe Line Company LLC's Rules and Regulations, Item 1.14.3, Payment Obligations:** For purposes of volumes shipped pursuant to this International Joint Tariff and the assessment of payment obligations under Platte Rule 2.14.3, Shipper Tenders will be determined on the basis of Shipper's volumes tendered at the Hardisty, Alberta, Canada Receipt Point.

SYMBOLS:**[C]** – Cancel**[N]** – New**[U]** – Unchanged rate**[W]** – Change in wording only