



[N] NOTICE OF TEMPORARY EMBARGO
ENBRIDGE ENERGY, LIMITED PARTNERSHIP

LOCAL TARIFF
APPLYING ON

CRUDE PETROLEUM AND NATURAL GAS LIQUIDS

FROM

**THE INTERNATIONAL BOUNDARIES NEAR NECHE, NORTH DAKOTA AND
 GRAND ISLAND, NEW YORK, AND POINTS IN THE STATES
 OF ILLINOIS, INDIANA, MICHIGAN, AND MINNESOTA**

TO

**POINTS IN THE STATES OF ILLINOIS, INDIANA, MICHIGAN, MINNESOTA,
 NEW YORK, WISCONSIN AND
 THE INTERNATIONAL BOUNDARY NEAR MARYSVILLE, MICHIGAN**

The rates listed in this tariff are for the transportation of Crude Petroleum and Natural Gas Liquids by the Carrier. The transportation rates listed in this tariff are subject to the Rules and Regulations published in the Carrier's Tariffs FERC Nos. 41.15.0 and 42.5.0, and reissues thereof.

The rates listed in this tariff are payable in United States currency and are applicable on the United States movement of Crude Petroleum and Natural Gas Liquids tendered to the Carrier at established receiving points in the United States for delivery to established delivery points in the United States.

Issued pursuant to the Federal Energy Regulatory Commission letter order dated December 21, 1998, in Docket No. OR99-2-000, and Federal Energy Regulatory Commission letter order dated June 30, 2004, in Docket No. OR04-2-000. The Facilities Surcharge has since been supplemented and approved by the Commission to include additional projects under the following Docket Nos.: OR06-3-000, OR08-10-000, OR08-12-000, OR09-5-000, OR10-7-000, OR11-5-000, OR12-8-000, OR13-11-000, OR14-13-000, OR14-33-000, OR15-4-000, OR16-9-000, and OR17-3-000.

[N] Enbridge Energy, Limited Partnership (Enbridge Energy) Tariff No. 43.27.0 is under a temporary embargo with respect to movements from Superior, Michigan to all downstream delivery points due to a delay in finalizing operational changes and procedures. Enbridge Energy anticipates this temporary embargo will last for approximately two (2) months, until December 1, 2018, unless earlier notice is provided.

Issued in Compliance with 18 C.F.R. 341.3 Form of Tariff

~~[C] Filed in Compliance with 18 C.F.R. 342.2(b)~~

[N] Issued on three (3) days' notice under authority of 18 CFR 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: September 27, 2018

EFFECTIVE: October 1, 2018

ISSUED BY:

Ranjana Martin
 Director

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TRANSPORTATION RATES

Commodities shall be classified on the basis of the density and viscosity of such commodities at the earlier time of receipt by the Carrier or Enbridge Pipelines Inc. and assessed a transportation rate as listed in the transportation rate tables below. Density shall be based on 15°C. Viscosity shall be based on the Carrier's reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate.

NATURAL GAS LIQUIDS - A commodity having a maximum absolute vapor pressure of 1,250 kilopascals at 37.8°C and a density of up to but not including 600 kilograms per cubic meter (kg/m^3) and a viscosity of up to but not including 0.4 square millimeters per second (mm^2/s) will be classified as **Natural Gas Liquids (NGL)**.

LIGHT CRUDE PETROLEUM - A commodity having a density from 600 kg/m^3 up to but not including 876 kg/m^3 and a viscosity from 0.4 mm^2/s up to but not including 20 mm^2/s will be classified as **Light Crude Petroleum**.

MEDIUM CRUDE PETROLEUM - A commodity having a density from 876 kg/m^3 up to but not including 904 kg/m^3 and a viscosity from 20 mm^2/s up to but not including 100 mm^2/s will be classified as **Medium Crude Petroleum**.

HEAVY CRUDE PETROLEUM - A commodity having a density from 904 kg/m^3 to 940 kg/m^3 inclusive and a viscosity from 100 to 350 mm^2/s will be classified as **Heavy Crude Petroleum**.

[U] All rates on this page are unchanged

NATURAL GAS LIQUIDS

TABLE OF TRANSPORTATION RATES FOR NGL IN US DOLLARS PER CUBIC METER				[N] <u>Subject to Embargo</u>
FROM	TO		RATE	
International Boundary near Neche, North Dakota	Superior, Wisconsin	(c), (i)	4.7684	<u>No</u>
	Rapid River, Michigan	(c), (g), (i)	7.8807	<u>No</u>
	International Boundary near Marysville, Michigan	(g), (i)	12.2540	<u>No</u>

[U] All rates on this page are unchanged

LIGHT CRUDE PETROLEUM

TABLE OF TRANSPORTATION RATES FOR LIGHT CRUDE PETROLEUM IN US DOLLARS PER CUBIC METER				[N] Subject to Embargo
FROM	TO		RATE	
International Boundary near Neche, North Dakota	Clearbrook, Minnesota	(c), (i), (j)	2.6136	<u>No</u>
	Superior, Wisconsin	(c), (d), (i)	5.3867	<u>No</u>
	Lockport, Illinois	(c), (i)	11.6283	<u>No</u>
	Mokena, Illinois	(c), (i)	11.6283	<u>No</u>
	Flanagan, Illinois	(c), (e), (i)	11.6283	<u>No</u>
	Griffith, Indiana	(c), (e), (i)	11.6283	<u>No</u>
	Stockbridge, Michigan	(c), (i)	13.9835	<u>No</u>
	Marysville, Michigan	(c), (i)	13.9835	<u>No</u>
	International Boundary near Marysville, Michigan	(i)	13.6740	<u>No</u>
	West Seneca, New York	(c), (i)	14.3255	<u>No</u>
Clearbrook, Minnesota (a),(b)	Clearbrook, Minnesota	(c), (i), (j)	1.3835	<u>No</u>
	Superior, Wisconsin	(c), (d), (i), (j)	4.1702	<u>No</u>
	Lockport, Illinois	(c), (i), (j)	10.4105	<u>No</u>
	Mokena, Illinois	(c), (i), (j)	10.4105	<u>No</u>
	Flanagan, Illinois	(c), (e), (i), (j)	10.4105	<u>No</u>
	Griffith, Indiana	(c),(e), (i), (j)	10.4105	<u>No</u>
	Stockbridge, Michigan	(c), (i), (j)	12.7632	<u>No</u>
	Marysville, Michigan	(c), (i), (j)	12.7632	<u>No</u>
	International Boundary near Marysville, Michigan	(i), (j)	12.4560	<u>No</u>
	West Seneca, New York	(c), (i), (j)	13.1094	<u>No</u>
Superior, Wisconsin (a),(b)	Lockport, Illinois	(c), (i), (j)	7.7919	<u>Yes</u>
	Mokena, Illinois	(c), (i), (j)	7.7919	<u>Yes</u>
	Flanagan, Illinois	(c), (e), (i), (j)	7.7919	<u>Yes</u>
	Griffith, Indiana	(c),(e), (i), (j)	7.7919	<u>Yes</u>
	Stockbridge, Michigan	(c), (i), (j)	10.1445	<u>Yes</u>
	Marysville, Michigan	(c), (i), (j)	10.1445	<u>Yes</u>
	International Boundary near Marysville, Michigan	(i), (j)	9.8373	<u>Yes</u>
	West Seneca, New York	(c), (i), (j)	10.4907	<u>Yes</u>
Mokena, Illinois (b)	Griffith, Indiana	(c), (e), (i)	1.5965	<u>No</u>
	Stockbridge, Michigan	(c), (i)	3.7716	<u>No</u>
	Marysville, Michigan	(c), (i)	5.1058	<u>No</u>
	International Boundary near Marysville, Michigan	(i)	4.8390	<u>No</u>
	West Seneca, New York	(c), (i)	5.4906	<u>No</u>
Griffith, Indiana (b),(h)	Griffith, Indiana	(c), (e), (i)	1.2157	<u>No</u>
	Stockbridge, Michigan	(c), (i)	3.7716	<u>No</u>
	Marysville, Michigan	(c), (i)	5.1058	<u>No</u>
	International Boundary near Marysville, Michigan	(i)	4.8390	<u>No</u>
	West Seneca, New York	(c), (i)	5.4906	<u>No</u>

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TABLE OF TRANSPORTATION RATES FOR LIGHT CRUDE PETROLEUM IN US DOLLARS PER CUBIC METER				[N] Subject to Embargo
Stockbridge, Michigan (b)	Marysville, Michigan	(c), (i)	2.5605	No
	International Boundary near Marysville, Michigan	(i)	2.2913	No
	West Seneca, New York	(c), (i)	2.9450	No
Lewiston, Michigan (b),(f)	Marysville, Michigan	(c), (i)	3.6897	No
	International Boundary near Marysville, Michigan	(i)	3.4073	No
	West Seneca, New York	(c), (i)	4.0496	No
International Boundary near Grand Island, New York	West Seneca, New York	(c), (i)	1.1000	No

MEDIUM CRUDE PETROLEUM

TABLE OF TRANSPORTATION RATES FOR MEDIUM CRUDE PETROLEUM IN US DOLLARS PER CUBIC METER				[N] Subject to Embargo
FROM	TO		RATE	
International Boundary near Neche, North Dakota	Clearbrook, Minnesota	(c), (i), (j)	2.7617	No
	Superior, Wisconsin	(c), (d), (i)	5.7441	No
	Lockport, Illinois	(c), (i)	12.4974	No
	Mokena, Illinois	(c), (i)	12.4974	No
	Flanagan, Illinois	(c), (e), (i)	12.4974	No
	Griffith, Indiana	(c), (e), (i)	12.4974	No
	Stockbridge, Michigan	(c), (i)	15.0408	No
	Marysville, Michigan	(c), (i)	15.0408	No
	International Boundary near Marysville, Michigan	(i)	14.7332	No
	West Seneca, New York	(c), (i)	15.4115	No
Clearbrook, Minnesota (a),(b)	Clearbrook, Minnesota	(c), (i), (j)	1.3835	No
	Superior, Wisconsin	(c), (d), (i), (j)	4.3775	No
	Lockport, Illinois	(c), (i), (j)	11.1309	No
	Mokena, Illinois	(c), (i), (j)	11.1309	No
	Flanagan, Illinois	(c), (e), (i), (j)	11.1309	No
	Griffith, Indiana	(c), (e), (i), (j)	11.1309	No
	Stockbridge, Michigan	(c), (i), (j)	13.6727	No
	Marysville, Michigan	(c), (i), (j)	13.6727	No
	International Boundary near Marysville, Michigan	(i), (j)	13.3648	No
	West Seneca, New York	(c), (i), (j)	14.0450	No
Mokena, Illinois (b)	Griffith, Indiana	(c), (e), (i)	1.6262	No
	Stockbridge, Michigan	(c), (i)	3.9751	No
	Marysville, Michigan	(c), (i)	5.4164	No
	International Boundary near Marysville, Michigan	(i)	5.1513	No
	West Seneca, New York	(c), (i)	5.8331	No

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TABLE OF TRANSPORTATION RATES FOR MEDIUM CRUDE PETROLEUM IN US DOLLARS PER CUBIC METER				[N] Subject to Embargo
FROM	TO	RATE		
Griffith, Indiana (b),(h)	Griffith, Indiana	(c), (e), (i)	1.2157	No
	Stockbridge, Michigan	(c), (i)	3.9751	No
	Marysville, Michigan	(c), (i)	5.4164	No
	International Boundary near Marysville, Michigan	(i)	5.1513	No
	West Seneca, New York	(c), (i)	5.8331	No
Stockbridge, Michigan (b)	Marysville, Michigan	(c), (i)	2.6668	No
	International Boundary near Marysville, Michigan	(i)	2.4036	No
	West Seneca, New York	(c), (i)	3.0821	No
Lewiston, Michigan (b),(f)	Marysville, Michigan	(c), (i)	3.8878	No
	International Boundary near Marysville, Michigan	(i)	3.6055	No
	West Seneca, New York	(c), (i)	4.2763	No
International Boundary near Grand Island, New York	West Seneca, New York	(c), (i)	1.1259	No

HEAVY CRUDE PETROLEUM

TABLE OF TRANSPORTATION RATES FOR HEAVY CRUDE PETROLEUM IN US DOLLARS PER CUBIC METER				[N] Subject to Embargo
FROM	TO	RATE		
International Boundary near Neche, North Dakota	Clearbrook, Minnesota	(c), (i), (j)	3.0229	No
	Superior, Wisconsin	(c), (d), (i)	6.3682	No
	Lockport, Illinois	(c), (i)	14.0221	No
	Mokena, Illinois	(c), (i)	14.0221	No
	Flanagan, Illinois	(c), (e), (i)	14.0221	No
	Griffith, Indiana	(c), (e), (i)	14.0221	No
	Stockbridge, Michigan	(c), (i)	16.8966	No
	Marysville, Michigan	(c), (i)	16.8966	No
	International Boundary near Marysville, Michigan	(i)	16.5847	No
	West Seneca, New York	(c), (i)	17.3112	No
Clearbrook, Minnesota (a),(b)	Clearbrook, Minnesota	(c), (i), (j)	1.3835	No
	Superior, Wisconsin	(c), (d), (i), (j)	4.7443	No
	Lockport, Illinois	(c), (i), (j)	12.3951	No
	Mokena, Illinois	(c), (i), (j)	12.3951	No
	Flanagan, Illinois	(c), (e), (i), (j)	12.3951	No
	Griffith, Indiana	(c), (e), (i), (j)	12.3951	No
	Stockbridge, Michigan	(c), (i), (j)	15.2671	No
	Marysville, Michigan	(c), (i), (j)	15.2671	No
	International Boundary near Marysville, Michigan	(i), (j)	14.9574	No
	West Seneca, New York	(c), (i), (j)	15.6894	No

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TABLE OF TRANSPORTATION RATES FOR HEAVY CRUDE PETROLEUM IN US DOLLARS PER CUBIC METER				[N] Subject to Embargo
Superior, Wisconsin (a),(b)	Lockport, Illinois	(c), (i), (j)	9.2023	<u>Yes</u>
	Mokena, Illinois	(c), (i), (j)	9.2023	<u>Yes</u>
	Flanagan, Illinois	(c), (e), (i), (j)	9.2023	<u>Yes</u>
	Griffith, Indiana	(c), (e), (i), (j)	9.2023	<u>Yes</u>
	Stockbridge, Michigan	(c), (i), (j)	12.0743	<u>Yes</u>
	Marysville, Michigan	(c), (i), (j)	12.0743	<u>Yes</u>
	International Boundary near Marysville, Michigan	(i), (j)	11.7646	<u>Yes</u>
	West Seneca, New York	(c), (i), (j)	12.4966	<u>Yes</u>
Mokena, Illinois (b)	Griffith, Indiana	(c), (e), (i)	1.6780	<u>No</u>
	Stockbridge, Michigan	(c), (i)	4.3323	<u>No</u>
	Marysville, Michigan	(c), (i)	5.9608	<u>No</u>
	International Boundary near Marysville, Michigan	(i)	5.7047	<u>No</u>
	West Seneca, New York	(c), (i)	6.4292	<u>No</u>
Griffith, Indiana (b),(h)	Griffith, Indiana	(c), (e), (i)	1.2157	<u>No</u>
	Stockbridge, Michigan	(c), (i)	4.3323	<u>No</u>
	Marysville, Michigan	(c), (i)	5.9608	<u>No</u>
	International Boundary near Marysville, Michigan	(i)	5.7047	<u>No</u>
	West Seneca, New York	(c), (i)	6.4292	<u>No</u>
Stockbridge, Michigan (b)	Marysville, Michigan	(c), (i)	2.8551	<u>No</u>
	International Boundary near Marysville, Michigan	(i)	2.5941	<u>No</u>
	West Seneca, New York	(c), (i)	3.3241	<u>No</u>
Lewiston, Michigan (b),(f)	Marysville, Michigan	(c), (i)	4.2335	<u>No</u>
	International Boundary near Marysville, Michigan	(i)	3.9546	<u>No</u>
	West Seneca, New York	(c), (i)	4.6731	<u>No</u>
International Boundary near Grand Island, New York	West Seneca, New York	(c), (i)	1.1765	<u>No</u>

- (a) **Receipt Tankage** - The transportation rates from this receiving point include a receipt tankage charge of \$0.1697 per cubic meter.
- (b) **Receipt Terminalling** - The transportation rates from this receiving point include a receipt terminalling charge of \$0.4681 per cubic meter.
- (c) **Delivery Terminalling** - The transportation rates to this delivery point include a delivery terminalling charge of \$0.3076 per cubic meter.
- (d) **Delivery Tankage** - The transportation rates to this delivery point include a delivery tankage charge of \$0.1697 per cubic meter.
- (e) In addition to the transportation rate shown, a delivery tankage charge of \$0.1697 per cubic meter will be assessed if the Carrier's delivery tankage at Griffith, Indiana or Flanagan, Illinois is used by the shipper, except for deliveries into the facilities owned by Illinois Extension Pipeline Company L.L.C. (Southern Access Extension Pipeline).
- (f) **Break-out Tankage Credit** - The transportation rates from this receiving point include a break-out tankage credit of 3.7171 cents per hundred cubic meter miles for light crude petroleum, 4.0136 cents per hundred cubic

meter miles for medium crude petroleum, and 4.4595 cents per hundred cubic meter miles for heavy crude petroleum.

- (g) **Break-out Tankage Credit** - The transportation rate to this delivery point includes a break-out tankage credit of 1.0095 cents per hundred cubic meter miles for natural gas liquids.
- (h) In addition to the transportation rate shown, a receipt tankage charge of \$0.1697 per cubic meter will be assessed if the Carrier's receipt tankage at Griffith, Indiana is used by the shipper.
- (i) **Facilities Surcharge** - The transportation rates to this delivery point include a Facilities Surcharge calculated in accordance with the Settlement approved in Federal Energy Regulatory Commission letter order dated June 30, 2004, in Docket No. OR04-2-000. The Facilities Surcharge has since been supplemented and approved by the Federal Energy Regulatory Commission to include the recovery of costs associated with additional projects.
- (j) **Clearbrook Nomination Option** - Shippers have the option to submit Nominations for transportation of Crude Petroleum on the Mainline to Clearbrook, Minnesota, without a physical delivery at Clearbrook, MN, provided that for each such Nomination a Shipper submits in a given month, (i) a transfer of the nominated volume has been arranged in accordance with the Rules and Regulations for transportation of Crude Petroleum and (ii) the transferee has submitted a Nomination of an equal volume of the same commodity from Clearbrook to a Regular Delivery Point that is at, or downstream of Clearbrook. In the event this option is selected, the transferor will pay the applicable tariff rate for service to Clearbrook under Enbridge Pipelines Inc. in connection with Enbridge Energy, Limited Partnership's International Joint Rate Tariff and the transferee will pay the applicable tariff rate for service from Clearbrook to the selected Regular Delivery Point under Enbridge Energy, Limited Partnership's Local Tariff. All aforementioned Nominations must be made in accordance with the Rules and Regulations for transportation of Crude Petroleum.

Symbols:

[C] – Cancel

[N] – New

[U] – Unchanged Rate